

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: <b>FEE</b>	6. SURFACE <b>Fee</b>
1A. TYPE OF WORK: <b>DRILL</b> <input checked="" type="checkbox"/> <b>REENTER</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: <b>OIL</b> <input checked="" type="checkbox"/> <b>GAS</b> <input type="checkbox"/> <b>OTHER</b> _____ <b>SINGLE ZONE</b> <input checked="" type="checkbox"/> <b>MULTIPLE ZONE</b> <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b>				9. WELL NAME and NUMBER: <b>CABINLAND 2-16B3</b>	
3. ADDRESS OF OPERATOR: <b>1339 EL SEGUNDO NE</b> CITY <b>ALBUQUERQUE</b> STATE <b>NM</b> ZIP <b>87113</b>			PHONE NUMBER: <b>(505) 344-9380</b>	10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT/BLUEBELL</b>	
4. LOCATION OF WELL (FOOTAGES)  AT SURFACE: <b>524' FNL, 1127' FEL</b> <i>566106X    40.31444</i> AT PROPOSED PRODUCING ZONE: <i>4462738Y    110.22200</i>				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 16 2S 3W</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>17.4 MILES NORTH WEST OF ROOSEVELT, UT</b>				12. COUNTY: <b>DUCHESNE</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>524'</b>		16. NUMBER OF ACRES IN LEASE <b>640</b>		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>640</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>3200'</b>		19. PROPOSED DEPTH: <b>13,500</b>		20. BOND DESCRIPTION: <b>400JU0705</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>5983.9' GR</b>		22. APPROXIMATE DATE WORK WILL START: <b>11/1/2005</b>		23. ESTIMATED DURATION: <b>60 DAYS</b>	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
<b>12 1/4</b>	<b>9 5/8</b>	<b>J-55</b>	<b>40#</b>	<b>2,500</b>	<b>50/50 POZ</b>	<b>633 SX</b>	<b>1.98    12.5</b>
					<b>PREM +</b>	<b>278 SX</b>	<b>1.20    15.6</b>
<b>8 3/4</b>	<b>7</b>	<b>110</b>	<b>29#</b>	<b>10,600</b>	<b>HI-FILL</b>	<b>200 SX</b>	<b>3.86    11.0</b>
					<b>50/50 POZ</b>	<b>350 SX</b>	<b>1.46    13.50</b>
<b>6 1/8</b>	<b>5</b>	<b>110</b>	<b>18#</b>	<b>13,500</b>	<b>PREM +</b>	<b>170 SX</b>	<b>1.56    15.60</b>

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) **CHERYL CAMERON**    TITLE **REGULATORY ANALYST**

SIGNATURE *Cheryl Cameron*    DATE **9/21/2005**

(This space for State use only)

API NUMBER ASSIGNED: **43-013-32914**

APPROVAL:

**RECEIVED**

**OCT 05 2005**

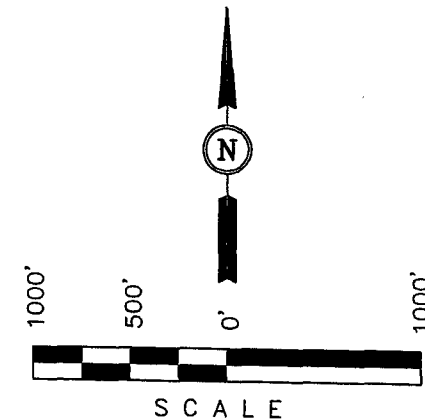
T2S, R3W, U.S.B.&M.

EL PASO PRODUCTION OIL & GAS COMPANY

Well location, CABINLAND #2-16B3, located as shown in the NE 1/4 NE 1/4 of Section 16, T2S, R3W, U.S.B.&M., Duchesne County, Utah.

### BASIS OF ELEVATION

BENCH MARK (M96) LOCATED IN THE NE 1/4 OF SECTION 28, T2S, R23W, U.S.B.&M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5774 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UNTAE ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-16-05	DATE DRAWN: 06-01-05
PARTY S.H. L.M. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

5311.68' (G.L.O.)

Duchesne Co. Alum.  
Cap, E-W Fenceline

CABINLAND #2-16B3  
Elev. Ungraded Ground = 5988'

NOTE:  
PROPOSED WELL HEAD BEARS  
S64°33'53"W 1243.23' FROM THE  
NORTHEAST CORNER OF SECTION 16,  
T2S, R3W, U.S.B.&M.

16

524' (Comp.)  
90° (G.L.O.)  
1127'  
500°30'11"E - 2631.97' (Meas.)

Rebar

500°30'16"E - 2627.35' (Meas.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

Section Corner  
Re-Established Using  
Duchesne Co. Survey Plat  
(Date: 9-27-04)

WEST - 5280.00' (G.L.O.)

(AUTONOMOUS NAD 83)

LATITUDE = 40°18'51.96" (40.314433)

LONGITUDE = 110°13'21.77" (110.222714)

(AUTONOMOUS NAD 27)

LATITUDE = 40°18'52.12" (40.314478)

LONGITUDE = 110°13'19.21" (110.222003)

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒  
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: FEE	6. SURFACE: Fee
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		8. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		PHONE NUMBER: (505) 344-9380	9. WELL NAME and NUMBER: CABINLAND 2-16B3
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 906' FNL, 1281' FEL 566060X 40. 31 340 AT PROPOSED PRODUCING ZONE: 4462622Y 110. 22 256		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 17.95 MILES NORTH WEST OF ROOSEVELT, UT		12. COUNTY:	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 906'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3200'	19. PROPOSED DEPTH: 13,500	20. BOND DESCRIPTION: 400JU0705	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5937' GR	22. APPROXIMATE DATE WORK WILL START: 12/30/2005	23. ESTIMATED DURATION: 60 DAYS	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4	9 5/8 J-55 40#	2,500	50/50 POZ 633 SX 1.98 12.5
			PREM + 278 SX 1.20 15.6
8 3/4	7 110 29#	10,600	HI-FILL 200 SX 3.86 11.0
			50/50 POZ 350 SX 1.46 13.50
6 1/8	5 110 18#	13,500	PREM + 170 SX 1.56 15.60

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input type="checkbox"/> COMPLETE DRILLING PLAN  |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER        | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE REGULATORY ANALYST

SIGNATURE

DATE 11/29/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-013-32914

(11/2001)

Approved by the  
Utah Division of  
Oil, Gas and Mining  
APPROVAL:  
Date: 02-14-06  
By: [Signature]  
(See Instructions on Reverse Side)

RECEIVED

NOV 30 2005

DIV. OF OIL, GAS & MINING

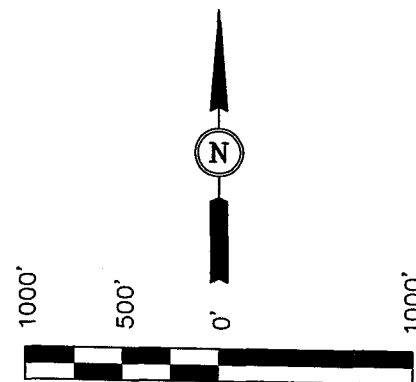
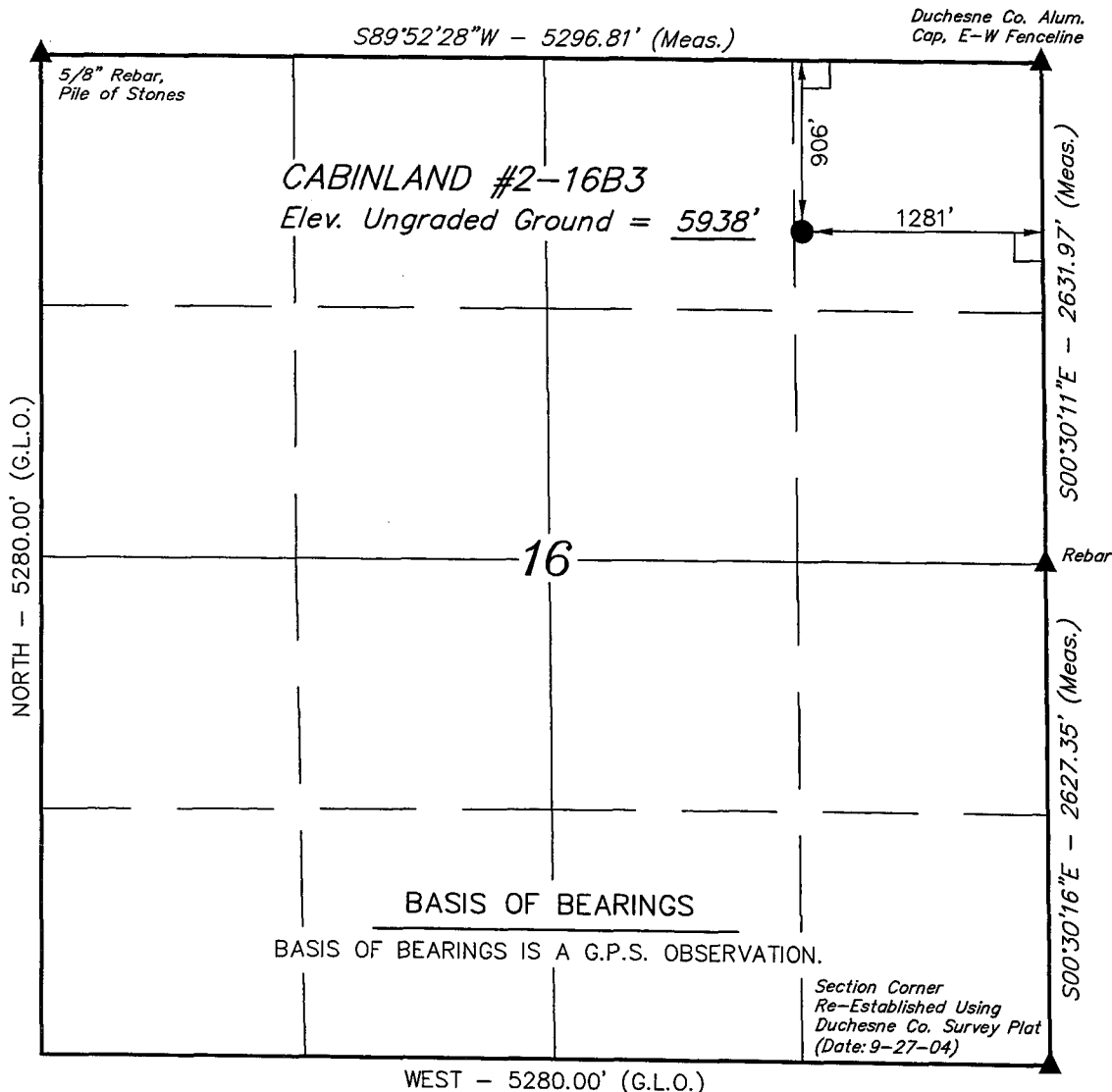
T2S, R3W, U.S.B.&M.

EL PASO PRODUCTION OIL & GAS COMPANY

Well location, CABINLAND #2-16B3, located as shown in the NE 1/4 NE 1/4 of Section 16, T2S, R3W, U.S.B.&M., Duchesne County, Utah.

### BASIS OF ELEVATION

BENCH MARK (M96) LOCATED IN THE NE 1/4 OF SECTION 28, T2S, R23W, U.S.B.&M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5774 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Hays*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

REVISED: 11-12-05

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
LATITUDE = 40°18'48.26" (40.313406)  
LONGITUDE = 110°13'23.72" (110.223256)  
(AUTONOMOUS NAD 27)  
LATITUDE = 40°18'48.42" (40.313450)  
LONGITUDE = 110°13'21.16" (110.222544)

UNTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-16-05	DATE DRAWN: 06-01-05
PARTY S.H. L.M. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	



CABINLAND 2-16B3  
NE/NE Sec. 16, T2S, R3W  
DUCHESNE COUNTY, UT  
FEE

EL PASO PRODUCTION OIL & GAS COMPANY

*DRILLING PROGRAM*

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Green River	4,000'
Mahogany Bench	7,540'
L. Green River	8,990'
Wasatch	10,540'
TD	13,500'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	4,000'
	Mahogany Bench	7,540'
Oil	L. Green River	8,990'
Oil	Wasatch	10,540'

3. **Pressure Control Equipment:** (Schematic Attached)

The BOP stack will consist of one 11" 5,000 psi annular BOP 11" 5,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 5,000 psi minimum pressure.

The BOPE and related equipment will meet the requirements of the 5M system.

## **OPERATORS MINIMUM SPECIFIC FOR BOPE:**

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU a 11" 5 single BOP, Mud-cross, 11" 5M double BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test/and 2500 psi high test or 50% of rated working pressure. The BOPE will be hyraulically operated. The tree will be 10M psi working pressure.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

### **Statement on Accumulator System and Location of Hydraulic Controls**

The drilling rig has not yet been selected for this well. Selection will take place after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi systems.

### **DRILLING FLUIDS:**

Proposed Mud Program:

Interval	Type	Mud Weight	Viscosity	Fluid Loss
Surface	WBM	8.5 – 8.9	32 – 50	N/C - 25 cc's
Intermediate	WBM	8.9 – 10.0	40 – 50	10-20 HTHP
Production	WBM	11.0 – 13.0	40 – 55	10-15 HTHP

Anticipated mud weights are based on actual offset well bottom-hole pressure date. Mud weights utilized may be somewhat higher to allow for tip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

### **AUXILIARY EQUIPMENT:**

- A) Mud logger with gas monitor – 2500' to TD.
- B) Choke manifold with one manual and one hydraulic operatred chokes.
- C) Full opening floor valve with drill pipe thread.
- D) Upper & lower Kelly cock.
- E) Shaker, drying shaker, desander, desilter, and mud cleaner.

#### **4. Proposed Casing & Cementing Program:**

Please refer to the attached Casing and Cementing Program.

5. **Drilling Fluids Program:**

Please refer to the attached Mud Program.

6. **Evaluation Program:**

Please refer to the attached Logging Program.

7. **Abnormal Conditions**

Maximum anticipated bottomhole pressure calculated @ 13,500' TD, approximately equals 6,669 psi (calculated at 0.494 psi/foot).

Maximum anticipated surface pressure equals approximately 3,699 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

CABINLAND 2-16B3  
NE/NE Sec. 16, T2S, R3W  
DUCHESNE COUNTY, UT  
FEE

*MULTI-POINT SURFACE USE & OPERATIONS PLAN*

1. **Existing Roads:**

To reach the proposed location: Refer to the attached Location Directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.2 mile of new access road is proposed. Refer to Topo Map B.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

*The following guidelines will apply if the well is productive.*

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope. *As determined by the onsite inspection.*

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 110% of the capacity of the largest tank, and be independent of the back cut. *As determined by the onsite inspection.*

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, Juniper Green

color to match one of the standard environmental colors, *as determined by the acting AO during the onsite inspection.*

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

In the event that oil and gas production is established, the pipeline connection(s) and lateral(s) shall tie in to the existing pipeline. The proposed pipeline will leave the well pad in a Northeasterly direction for an approximate distance of 1,065' +/- . Refer to Topo Map D.

All buried pipelines will be buried to a depth of 3 feet, except at road crossings where they will be buried to a depth of 4 feet.

Construction width of the right-of-way/pipeline route shall be restricted to 50 feet of disturbance.

5. **Location and Type of Water Supply:**

Water to be used for the drilling of the proposed well will be obtained from Dalbo Inc.'s underground well, located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner shall be used. The liner will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit. *As determined during the onsite inspection.*

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and a line installed that will tie into the existing SWD line ( Ute 2-33C6, Sec. 33, T3S, R6W, and the Cedar Rim 15, Sec. 34, T3S, R6W). The produced water will then be disposed of at the Ute #1 Disposal, Sec. 15, T3S, R6W, via the SWD line. This request is in lieu of filing Form 3160-5, after initial production.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth. *As determined during the onsite inspection.*

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Corners shall be rounded as needed in order to control drainage.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

*Producing Location:*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with R649-3-16.

A plastic, nylon reinforced liner with felt shall be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.



The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

The pit topsoil shall be piled as shown on the Location Layout diagram.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s). *As determined during the onsite inspection.*

*Dry Hole/Abandoned Location:*

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

*The wellsite and lease is located entirely on Private Surface. A hard copy of the Surface Owner Agreement shall be submitted as soon as it becomes available.*

Mabelle Arthur et al  
Cabinland, LLC  
385 S. 529 W.  
Lindon, UT 84042

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his contractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-of-Way for roads, pipelines, well sites, or other applicable facilities.

**The Cultural Resource Survey Report has been waived by the Surface Owner. A hard copy of the waiver shall be submitted as soon as it becomes available.**

**13. Lessee's or Operator's Representative & Certification:**

Cheryl Cameron  
Authorized Agent for  
El Paso Production O&G Co.  
1139 El Segundo NE  
Albuquerque, NM 87113  
(505) 344-9380

Scott Palmer  
Drilling Manager  
El Paso Production O&G Co.  
9 Greenway Plaza  
Houston, TX 77046  
(713) 420-3391

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Lessee Statewide Blanket Bond No.400JU0705.

I hereby certify that the proposed drill site and access route has been inspected, and I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Name Cheryl Cameron  
Cheryl Cameron

Date 10/04/05

Authorized Regulatory Agent for El Paso Production O&G Company

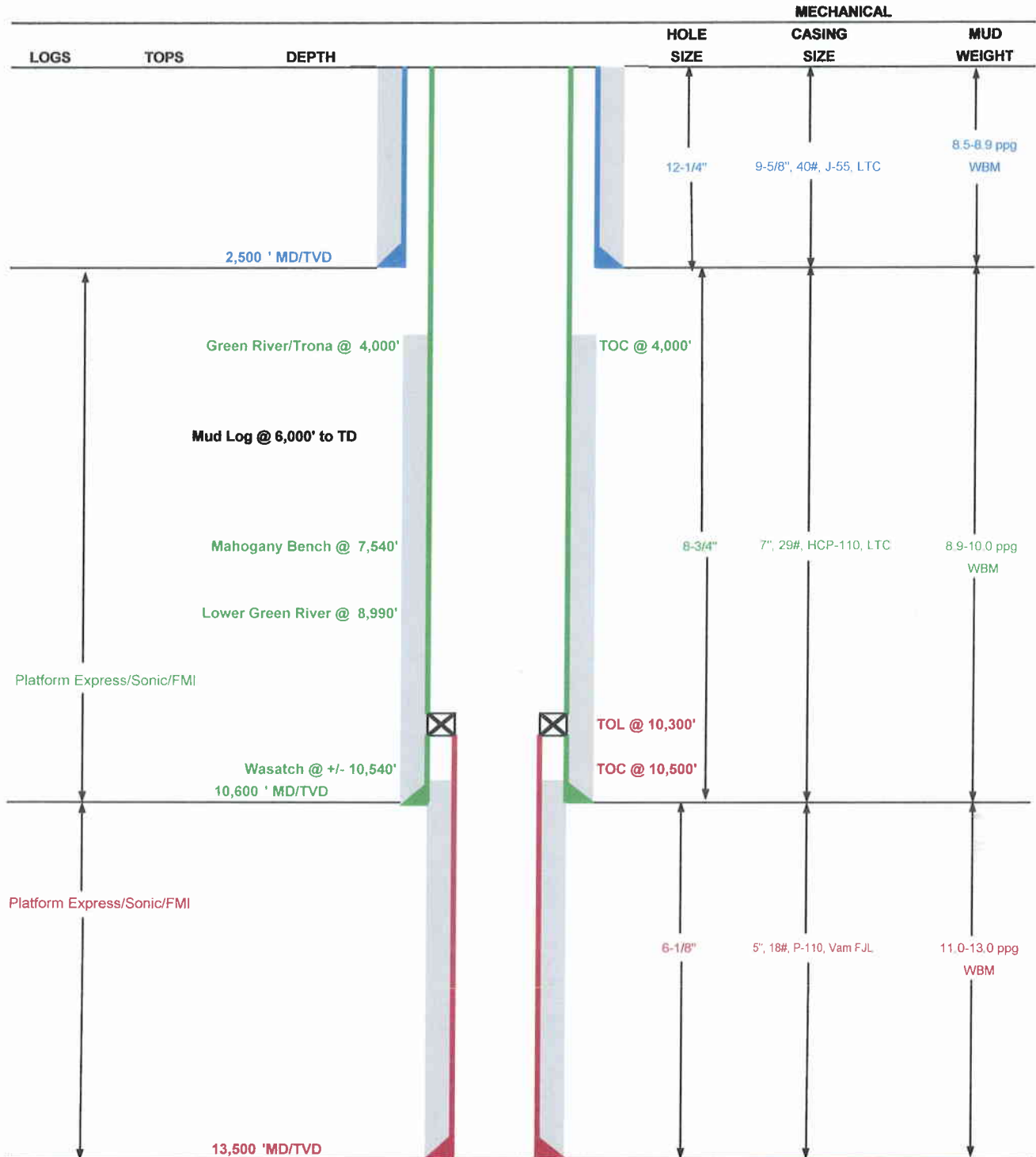
EL PASO PRODUCTION OIL & GAS COMPANY  
CABINLAND #2-16B3  
SECTION 16, T2S, R3W, U.S.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM ROOSEVELT, UTAH ON STATE HIGHWAY 40 APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 87 TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 10.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 199 TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 17.75 MILES.

Drilling Schematic

COMPANY NAME	El Paso Production	DATE	September 15, 2005
WELL NAME	<b>Cabinland #2-16B3</b>	TD	13,500' MD/TVD
FIELD	Altamont - Bluebell	COUNTY	Duchesne STATE Utah
SURFACE LOCATION	524' FNL, 1127' FEL, NW/NE SEC. 16, T2S, R3W	AFE #	
OBJECTIVE ZONE(S)	Green River, Wasatch	BHL	Straight Hole
ADDITIONAL INFO	11" 5M BOP stack and 5M kill lines and choke manifold used from 2500' - TD		



**DRILLING PROGRAM****CASING PROGRAM**

						DESIGN FACTORS		
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
SURFACE	9-5/8"	0 - 2,500'	40.00	J-55	LTC	3,950	2,570	520,000
						2.82	2.20	2.60
						11,220	9,200	797,000
INTERMEDIATE	7"	0 - 10,600'	29.00	HCP-110	LTC	1.99	1.67	1.96
PRODUCTION LINER	5"	10,300' - 13,500'	18	P-110	Vam FJL	13,940	13,470	341,000
						1.93	1.48	2.24

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	2,000	50/50 Poz +10% Cal -seal+8% Gel+ 25 pps Flocele	633	100%	12.50	1.98
	Tail	500	Premium Plus +2%CaCl <sub>2</sub> + 25 pps Flocele	278	100%	15.60	1.20
INTERMEDIATE	Lead	4000-8000	Hi Fill + additives	200	25%	11.00	3.86
	Fill	4,000					
	Tail	8000-10600	50/50 Poz +0.25 lb/sk Flocele+5 pps Silicate	350	25%	13.50	1.46
	Fill	2,600	+ 0.1% HR-12 + .2% CFR-3				
PRODUCTION LINER	Fill	10600-13500	Premium + .5% Halad-344 + 35% SSA-1	170	25%	15.60	1.56
	Fill	2,900	+ 0.4% CFR-3 + .4% HR-12				
	Liner Lap	100					

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & 5 centralizers every third collar. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 1 joint, float collar. Centralize every 4th joint to 8000'. Thread lock all FE.
LINER	Float shoe, 1 joint, float collar. Centralize every 4th joint to top of pay. Thread lock all FE

PROJECT ENGINEER: Buddy Novak

DRILLING MANAGER: Scott Palmer

**EL PASO PRODUCTION OIL & GAS COMPANY**  
**CABINLAND #2-16B3**  
LOCATED IN DUCHESNE COUNTY, UTAH  
SECTION 16, T2S, R3W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

**UELS**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**05 27 05**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: S.H.

DRAWN BY: C.P.

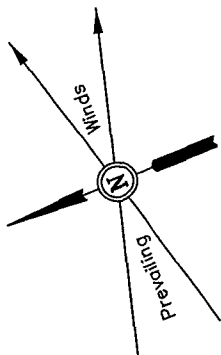
REVISED: 11-11-05

# EL PASO PRODUCTION OIL & GAS COMPANY

FIGURE #1

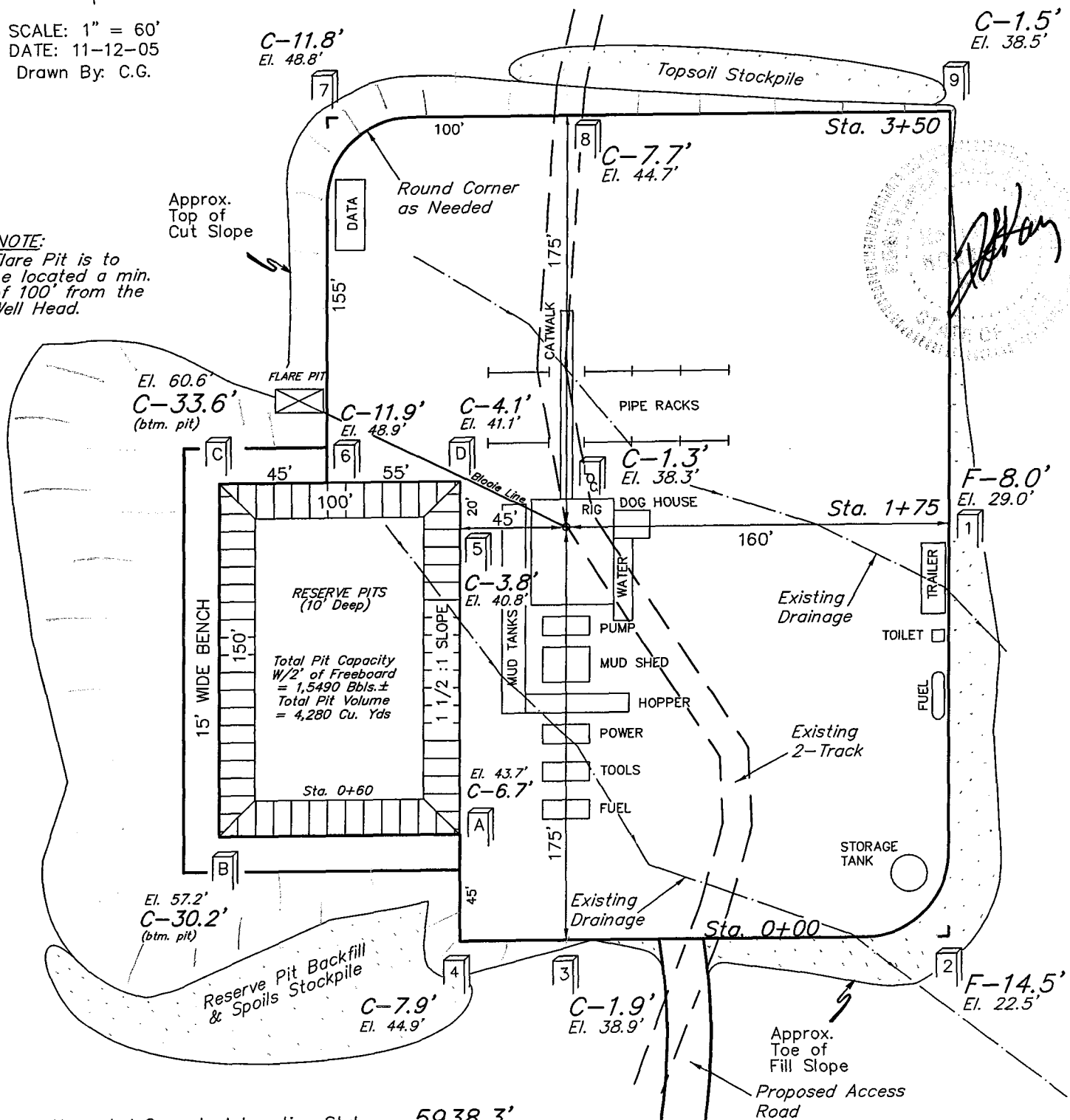
## LOCATION LAYOUT FOR

CABINLAND #2-16B3  
SECTION 16, T2S, R3W, U.S.B.&M.  
906' FNL 1281' FEL



SCALE: 1" = 60'  
DATE: 11-12-05  
Drawn By: C.G.

**NOTE:**  
Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.



Elev. Ungraded Ground at Location Stake = 5938.3'  
Elev. Graded Ground at Location Stake = 5937.0'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# EL PASO PRODUCTION OIL & GAS COMPANY

FIGURE #2

## TYPICAL CROSS SECTIONS FOR

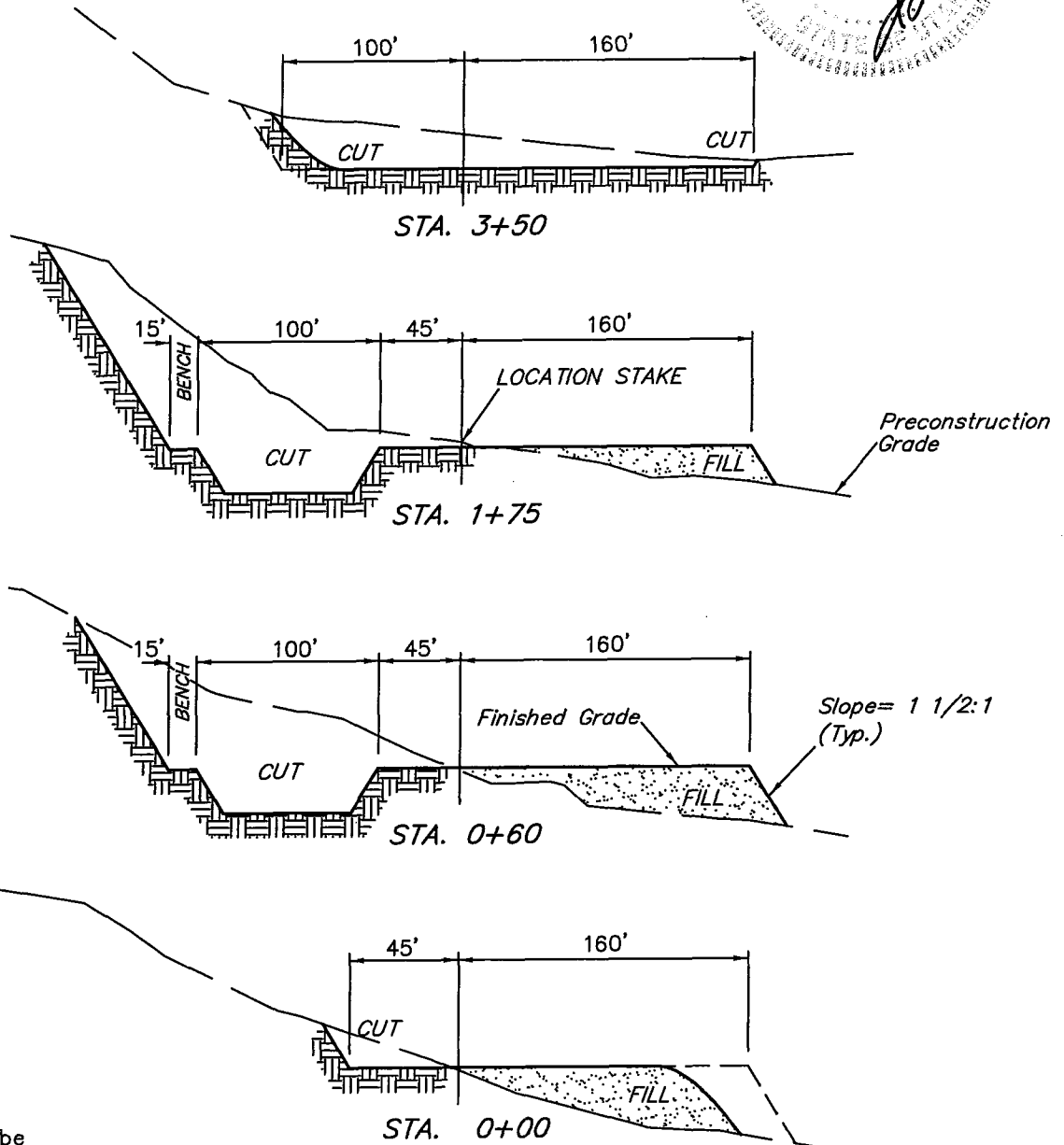
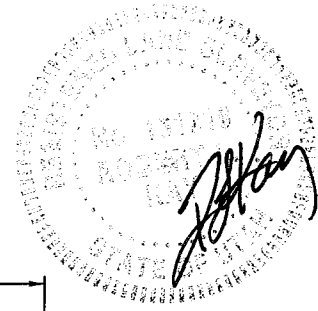
CABINLAND #2-16B3

SECTION 16, T2S, R3W, U.S.B.&M.

906' FNL 1281' FEL

1" = 40'  
X-Section  
Scale  
1" = 100'

DATE: 11-12-05  
Drawn By: C.G.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

(12") Topsoil Stripping = 5,170 Cu. Yds.  
Remaining Location = 28,620 Cu. Yds.  
**TOTAL CUT = 33,790 CU.YDS.**  
**FILL = 11,480 CU.YDS.**

EXCESS MATERIAL = 22,310 Cu. Yds.  
Topsoil & Pit Backfill = 7,310 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 15,000 Cu. Yds.  
(After Rehabilitation)

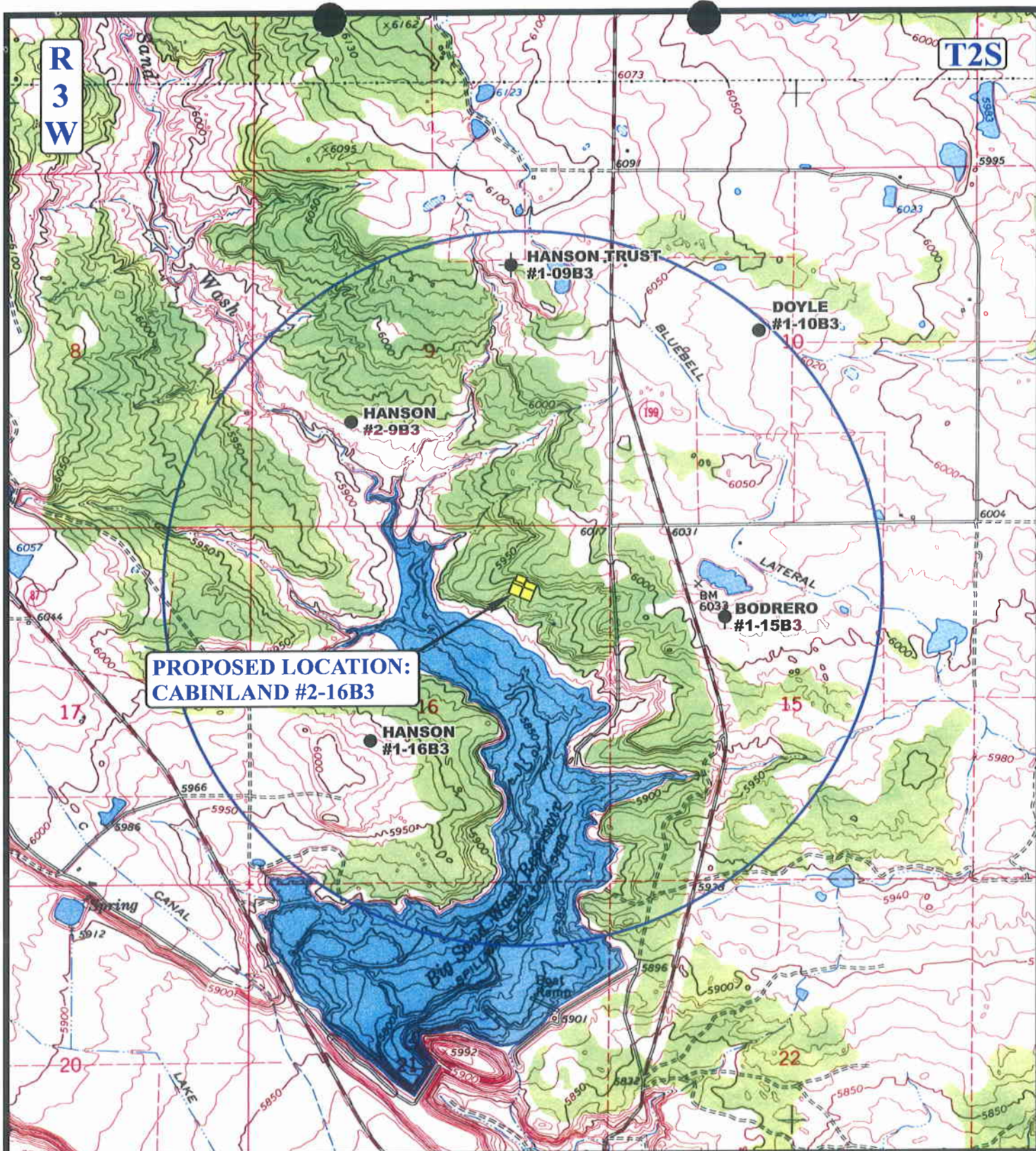
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# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

## **EL PASO PRODUCTION OIL & GAS COMPANY**

**CABINLAND #2-16B3**  
**SECTION 16, T2S, R3W, U.S.B.&M.**  
**906' FNL 1281' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



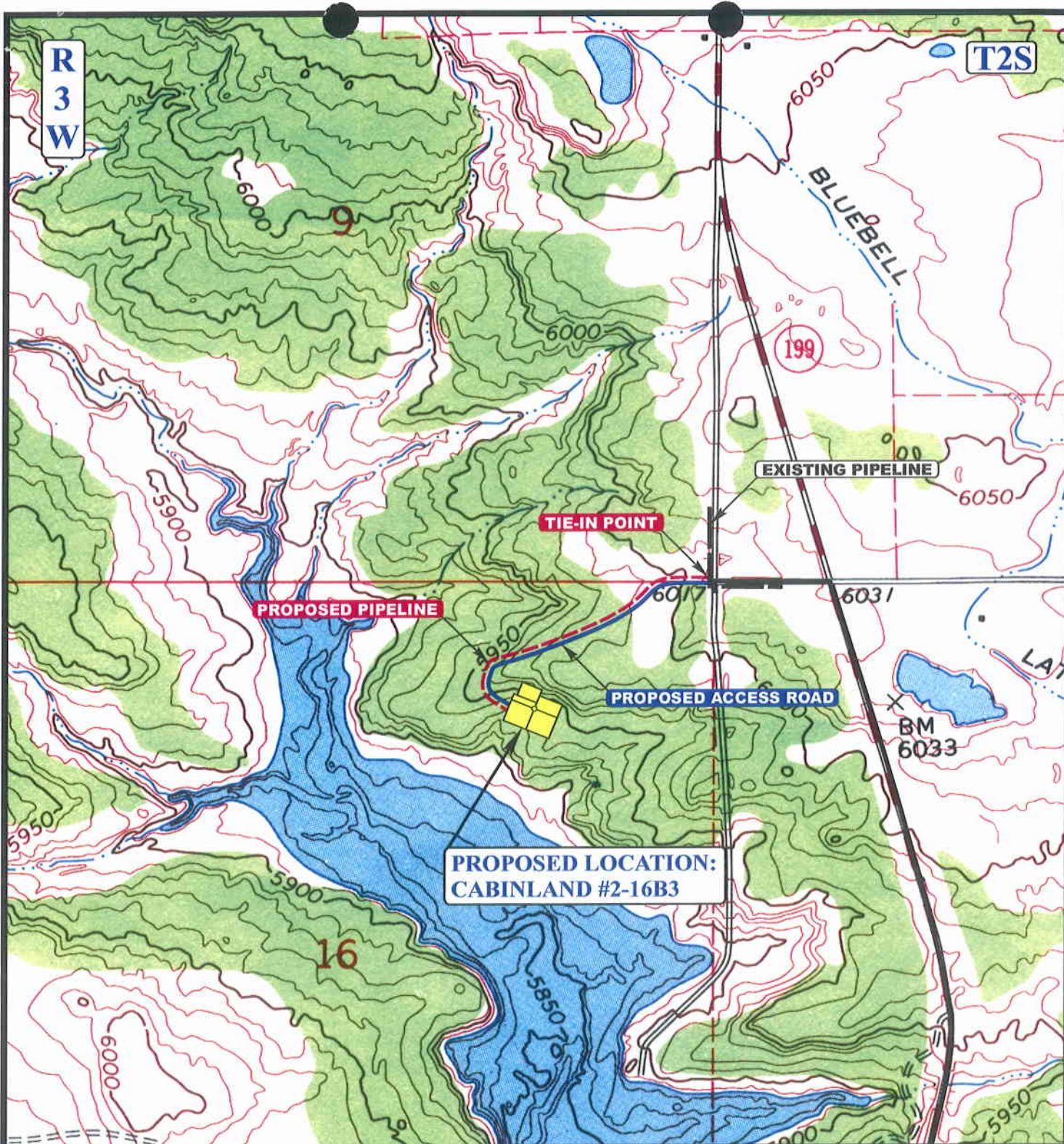
**TOPOGRAPHIC**  
**MAP**

**05 27 05**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 11-11-05







APPROXIMATE TOTAL PIPELINE DISTANCE = 2,127' +/-

# LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



EL PASO PRODUCTION OIL & GAS COMPANY

CABINLAND #2-16B3  
SECTION 16, T2S, R3W, U.S.B.&M.  
906' FNL 1281' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

05 27 05  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 11-11-05



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/30/2005

API NO. ASSIGNED: 43-013-32914

WELL NAME: CABINLAND 2-16B3

OPERATOR: EL PASO PROD OIL & GAS ( N1845 )

CONTACT: CHERYL CAMERON

PHONE NUMBER: 505-344-9380

**PROPOSED LOCATION:**

NENE 16 020S 030W  
SURFACE: 0906 FNL 1281 FEL  
BOTTOM: 0906 FNL 1281 FEL  
DUCHESNE  
ALTAMONT ( 55 )

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	1/23/06
Geology		
Surface		

LATITUDE: 40.31340

LONGITUDE: -110.2226

**RECEIVED AND/OR REVIEWED:**

☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 400JU0708 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 43-8496 )  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

**LOCATION AND SITING:**

     R649-2-3.

Unit \_\_\_\_\_

     R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

     R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 139.42

Eff Date: 4-12-1985

Siting: 1600' fr. ext. u. bars & 1320' fr. other wells.

     R649-3-11. Directional Drill

**COMMENTS:**

Needs Permit (01-12-06)

**STIPULATIONS:**

1. STATEMENT OF BASIS

2- Cement stop # 3A - 7", intermediate string, 3600' to isolate Green River Fm



HANSON  
2-9B3 R

T2S R3W

CABINLAND  
2-16B3

HANSON  
TRUST 1-16B3

16

HANSEN  
1-16B3

## ALTAMONT FIELD

CAUSE: 139-42 / 4-12-1985

MYRIN  
RANCH 1

OPERATOR: EL PASO PROD O&G CO (N1845)

SEC: 16 T. 2S R. 3W

FIELD: ALTAMONT (55)

COUNTY: DUCHESNE

CAUSE: 139-42 / 4-12-1985

### Field Status

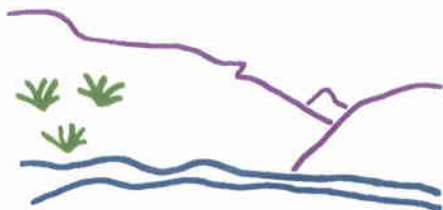
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

### Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 7-DECEMBER-2005



**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY  
WELL NAME & NUMBER: CABINLAND 2-16B3  
API NUMBER: 43-013-32914  
LOCATION: 1/4, 1/4 NENE Sec: 16 TWP: 2S RNG: 3W 906' FNL 1281' FEL

**Geology/Ground Water:**

El Paso proposes to set 2,500 feet of surface casing which will be cemented to surface. The surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 2,200 feet. A search of Division of Water Rights records indicates that there are over 50 water wells within a 10,000 foot radius of the proposed location. The nearest water well is approximately 500 feet from the proposed site. Most of these wells produce water from the Duchesne River Formation and are less than 500 feet deep. The proposed casing and cementing program should adequately protect the highly used Duchesne River aquifer.

**Reviewer:** Brad Hill **Date:** 01/18/2006

**Surface:**

The pre-site investigation of the surface was performed on 01/12/2006. This site is on fee surface, with fee minerals. Surface owners JD Brinks and Kevin Turpin were present and expressed several concerns and made several requests. First, they asked that pipelines be underground and that a leak detection system be installed. Second, they expressed concern that the well pad would be only 50 feet from the high water mark of Big Sand Wash reservoir. Third, they requested that the location be fenced for safety reasons. Fourth, they requested that tanks be placed offsite in order to limit heavy truck traffic, dust and noise. And finally they expressed dissatisfaction that the well will devalue their land.

**Reviewer:** Richard Powell **Date:** 01/12/2006

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** EL PASO PRODUCTION OIL AND GAS COMPANY  
**WELL NAME & NUMBER:** CABINLAND 2-16B3  
**API NUMBER:** 43-013-32914  
**LEASE:** FEE **FIELD/UNIT:** ALTAMONT/BLUEBELL  
**LOCATION:** 1/4, 1/4 NE/NE Sec: 16 TWP: 2S RNG: 3W 906' FNL 1281' FEL  
**LEGAL WELL SITING:** 660' from drlg. unit boundary and 1320' from other wells.  
**GPS COORD (UTM):** 4462627 12T0566062 **SURFACE OWNER:** CABINLAND LLC (JD BRISK, MANAGING MEMBER).

**PARTICIPANTS**

Richard Powell (DOGM), John Whiteside (El Paso representative), David Weston (UELS), JD Brisk and Kevin Turpin (surface owners), Robert Wilkins (El Paso construction foreman).

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Location is set near the shore of Big Sand Wash reservoir and tucked against a rock ridge. To the north and east are farm and pasture lands, which drop to rocky ledges and drainages surrounding the reservoir. The proposed location is inside a proposed recreational cabin development. Roosevelt, UT is approximately 17.4 miles to the southeast.

**SURFACE USE PLAN**

**CURRENT SURFACE USE:** This land is currently in the approval process to become a recreational housing development under the title Cabinland LLC.

**PROPOSED SURFACE DISTURBANCE:** Location will be 350' by 320'. Access road is to be approximately 0.4 miles.

**LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS:** See attached map from GIS database.

**LOCATION OF PRODUCTION FACILITIES AND PIPELINES:** All production facilities will be located on the disturbed portion of the well pad. Pipeline to follow access road.

**SOURCE OF CONSTRUCTION MATERIAL:** Surface and subsoil material in the immediate area will be utilized. Any gravel will be obtained from a commercial source.

**ANCILLARY FACILITIES:** None are anticipated.

**WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OF CONCERNS? (EXPLAIN):** It is possible that the wells close proximity to big Sand Wash Reservoir could produce interest.

## **WASTE MANAGEMENT PLAN:**

Drilled cuttings will be settled into reserve pit. Liquids from pit will be removed and disposed of at an approved waste disposal facility. Formation water will be confined to storage tanks and then piped to the Ute #1 Disposal, Sec.15, T3S, R6W). Portable toilets, sewage holding tanks, and onsite sewage treatment equipment will be handled by commercial contractors and regulated by the appropriate health authority. Trash will be contained in trash baskets and disposed of at an approved landfill.

## **ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: none

FLORA/FAUNA: Pinyon Pine, Utah Juniper, Horsebrush, Sagebrush, bunch grass, rabbit brush / Deer, Rodents, Raptors, Coyote, Songbirds, Rabbit, Bobcat, Cougar.

SOIL TYPE AND CHARACTERISTICS: Shallow sandy clay loam.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: None observed.

## **RESERVE PIT**

CHARACTERISTICS: 150' BY 100' and ten feet deep.

LINER REQUIREMENTS (Site Ranking Form attached): A liner and felt sub-liner will be required for reserve pit. Site ranking score is 40.

## **SURFACE RESTORATION/RECLAMATION PLAN:**

SURFACE AGREEMENT: Still under negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: unknown.

## **OTHER OBSERVATIONS/COMMENTS**

The access to the existing road leading directly from the highway along the border of sections 10 and 15 was locked. According to El Paso this is a county road. This was locked by a different land owner not associated with Cabinland LLC.

## **ATTACHMENTS**

Photos of this site were taken and placed on file.

RICHARD POWELL  
DOGM REPRESENTATIVE

01/12/06 09:30 AM  
DATE/TIME

**Situation Ranking Criteria and Ranking  
For Reserve and Onsite Pit Liner Requirements**

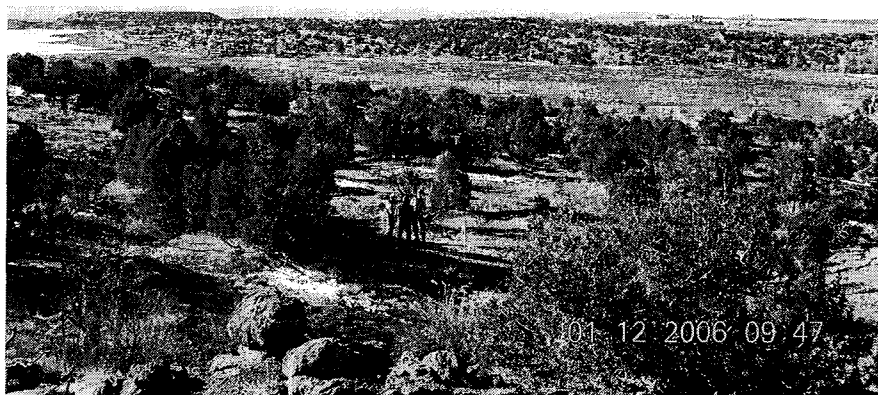
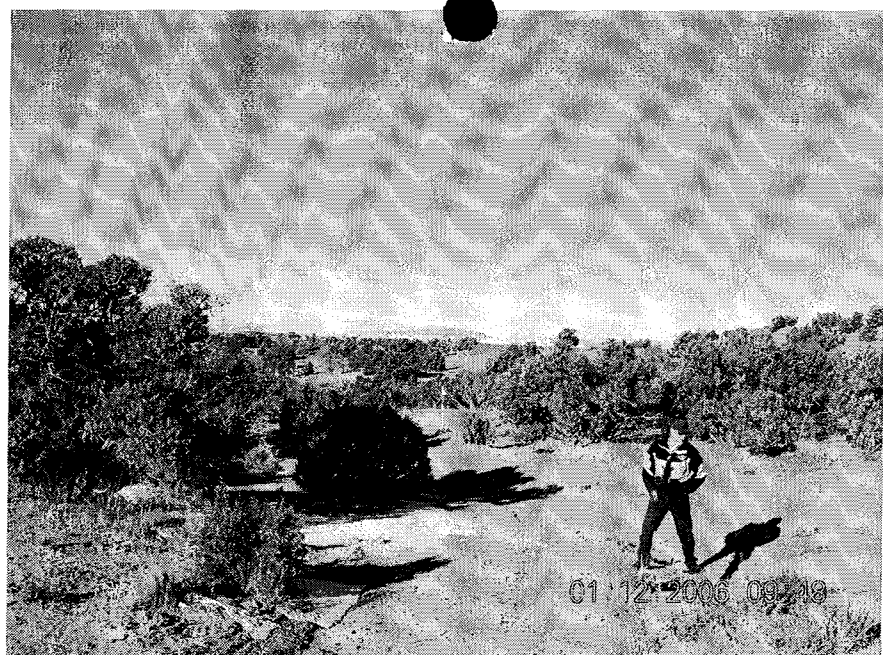
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

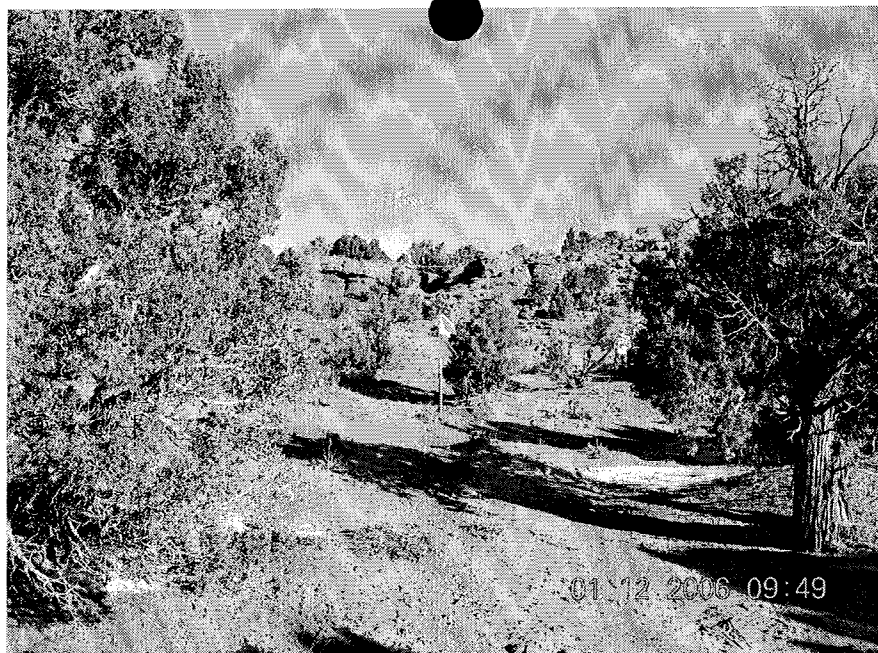
**Final Score**      40      (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





utah.gov State Online Services Agency List Business.utah.gov Search Utah.gov GO

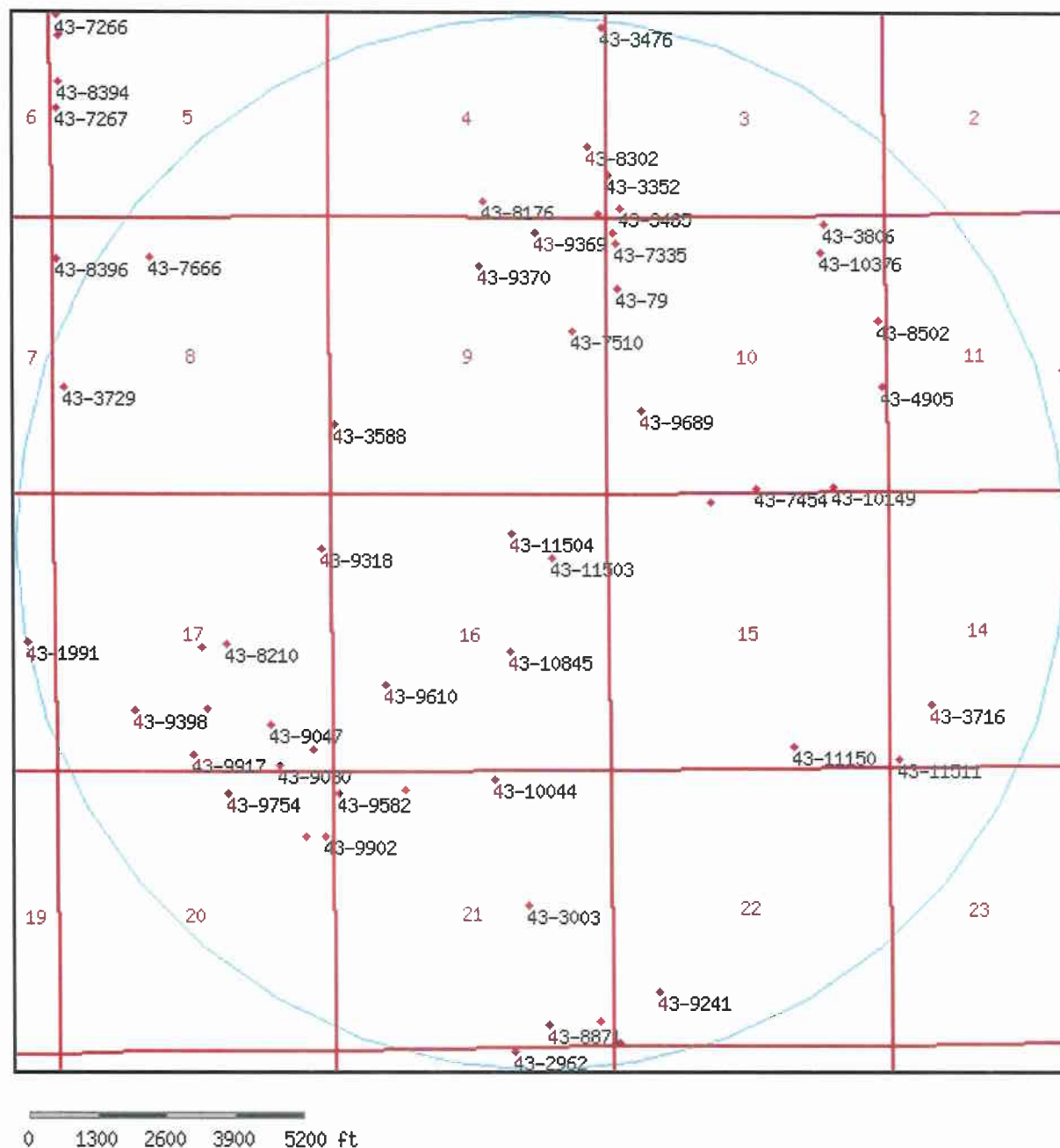
# UTAH DIVISION OF WATER RIGHTS

## WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 01/18/2006 08:39 AM

Radius search of 10000 feet from a point S906 W1281 from the NE corner, section 16, Township 2S, Range 3W, US b&m  
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all





**Water Rights**

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>43-10044</u>	Underground S133 E3057 NW 21 2S 3W US	<u>well info</u>	P	19880531	DI	0.015	0.750	DAN MCCONKIE 3846 SOUTH 775 WEST
<u>43-10149</u>	Underground N104 W1084 SE 10 2S 3W US		P	19890508	D	0.015	0.450	VERL ROPER BOX 80
<u>43-10376</u>	Underground S708 W1233 NE 10 2S 3W US	<u>well info</u>	P	19930216	IS	0.000	1.870	MILTON IORG 27 EAST 1ST NO. (82-11)
<u>43-10845</u>	Underground N2280 E3375 SW 16 2S 3W US	<u>well info</u>	A	19980706	DI	0.000	1.450	PETER M. SIMPSON 87 SANTA RITA PL.
<u>43-11150</u>	Underground N425 E800 S4 15 2S 3W US		A	20010521	DI	0.000	1.200	CALVIN ROBERTS HC 65 BOX 89
<u>43-11503</u>	Underground S1205 W1090 NE 16 2S 3W US		A	20040212	DIS	0.000	1.480	CABINLAND LLC 385 SOUTH 520 WEST
<u>43-11504</u>	Underground S746 W1837 NE 16 2S 3W US		A	20040212	DIS	0.000	1.480	CABINLAND LLC 385 SOUTH 520 WEST
<u>43-11511</u>	Underground N175 E150 SW 14 2S 3W US	<u>well info</u>	A	20040401	DIS	0.000	1.480	BERT AL POTTS P.O. BOX 363

<u>43-1991</u>	Underground	<u>well info</u>	P	19681119 DIS	0.015 0.000	MYRIN RANCH INC.  ALTAMONT UT 84001
	S172 W535 E4 18 2S 3W US					
<u>43-2947</u>	Underground	<u>well info</u>	P	19730718 DI	0.015 0.000	GARY OPERATING COMPANY  P.O. BOX 1271
	S1822 E190 NW 05 2S 3W US					
<u>43-2962</u>	Underground	<u>well info</u>	P	19730910 DIS	0.012 0.000	REDGE DUKE AND AMY PALMER  STAR ROUTE
	S100 W1900 NE 28 2S 3W US					
<u>43-3003</u>	Underground		P	19480313 DIOS	0.015 0.000	SAMUEL WILLIAMS  UPALCO UT
	N63 W1620 E4 21 2S 3W US					
<u>43-3341</u>	Underground		P	19461104 D	0.015 0.000	CLYDE R. LISONBEE  UPALCO UT
	S150 W720 N4 15 2S 3W US					
<u>43-3352</u>	Underground	<u>well info</u>	P	19470331 D	0.015 0.000	JOHN THORSEN  UPALCO UT
	S1820 E30 W4 03 2S 3W US					
<u>43-3434</u>	Underground		P	19510428 D	0.015 0.000	PERCY POTTS  UPALCO UT
	N86 E113 SW 22 2S 3W US					
<u>43-3472</u>	Underground		P	19530409 DO	0.015 0.000	JOHN R. LEMON  MYTON UT 84052
	S290 E150 NW 10 2S 3W US					
<u>43-3476</u>	Underground		P	19530609 D	0.015 0.000	ERWIN RUST  BLUEBELL UT 84007
	S1700 W101 NE 04 2S 3W US					
<u>43-3485</u>	Underground		P	19530903 D	0.015 0.000	C.A. MATHEWS  N180 E261 SW 03 2S
	N180 E261 SW 03 2S					

	3W US				BLUEBELL UT 84007
43-3588	Underground	P	19590313 DIS	0.015 0.000	HALE HOLGATE
	N1320 E65 SW 09 2S				ARCADIA UT
	3W US				
43-3716	Underground	P	19630712 DIS	0.015 0.000	ARCADE F. PEARCE
	N1200 E800 SW 14				1835 NORTH 400 WEST
	2S 3W US				
43-3729	Underground	P	19630920 DIS	0.015 0.000	DENNIS G. AND LINDA C. FOWLER
	S560 E185 W4 08 2S				ROUTE 3, BOX 3453
	3W US				
43-3806	Underground	P	19641203 DI	0.015 0.000	LARRY R. & JOYCE B. BRITTAIN
	S150 W1170 NE 10				11755 WEST 4000 NORTH
	2S 3W US				
43-4905	Underground	P	19280000 DS	0.001 0.000	GEORGE VANGUNDY
	S598 W114 E4 10 2S				UPALCO UT
	3W US				
43-4965	Underground	<u>well</u> <u>info</u>	P	19650923 D	0.015 0.000 R. EARL DILLMAN
	S350 E1350 NW 21				P.O. BOX 308
	2S 3W US				
43-7266	Underground	P	19330000 DIS	0.100 0.000	ARNOLD POWELL
	N1205 E110 W4 05				BLUEBELL UT 84007
	2S 3W US				
43-7267	Underground	P	19280000 DIS	0.500 0.000	ARNOLD POWELL
	S525 E125 W4 05 2S				BLUEBELL UT 84007
	3W US				
43-7330	Underground	<u>well</u> <u>info</u>	P	19730323 DI	0.015 0.000 LAVON R. ATWOOD
	N85 W175 SE 04 2S				BLUEBELL UT 84007
	3W US				
43-7335	Underground	<u>well</u> <u>info</u>	P	19730409 DI	0.015 0.000 STEVE DUNSMORE
	S489 E159 NW 10 2S				

	3W US					BLUEBELL UT 84007
<u>43-7454</u>	Underground	<u>well info</u>	P	19740319 DIS	0.015 0.000	BONNIE L. WEBB RICHARDSON
	N100 E130 S4 10 2S 3W US					STAR ROUTE
<u>43-7510</u>	Underground	<u>well info</u>	P	19740524 DI	0.012 0.000	KIRK G. AND JENNIFER C. SEELEY
	N463 W670 E4 09 2S 3W US					BLUEBELL UT 84007
<u>43-7625</u>	Underground	<u>well info</u>	P	19741010 DIS	0.015 0.000	MARION K. AND BARBARA MEEKS
	S360 W1970 E4 11 2S 3W US					BOX 701
<u>43-7666</u>	Underground		U	19750122 DIS	1.000 0.000	GORDON HANSON
	S747 W3386 SE 05 2S 3W US					P.O. BOX 21
<u>43-79</u>	Underground		P	19350000 DS	0.015 0.000	KARK INC. A CORP. OF UTAH
	S1350 E200 NW 10 2S 3W US					UT
<u>43-8176</u>	Underground	<u>well info</u>	P	19771012 DIS	0.015 0.000	LAVON ATWOOD
	N300 E300 S4 04 2S 3W US					ALTAMONT UT 84001
<u>43-8208</u>	Underground		P	19780103 DIS	0.015 0.000	WOODARD EVANS
	S285 W2470 E4 17 2S 3W US					STAR ROUTE
<u>43-8210</u>	Underground		P	19780103 IS	0.015 0.000	WOODARD EVANS
	S220 W2020 E4 17 2S 3W US					STAR ROUTE
<u>43-8285</u>	Underground	<u>well info</u>	P	19780616 DIS	0.015 0.000	AUGUST JR. AND SARAH A. PRIEBE
	N487 W252 SE 21 2S 3W US					STAR ROUTE

<u>43-8302</u>	Underground	<u>well</u> <u>info</u>	P	19780717 DIS	0.015 0.000	MONTY L. AND VEANN B. BOLTON S1290 W360 E4 04 2S 3W US BLUEBELL UT 84007
<u>43-8394</u>	Underground	<u>well</u> <u>info</u>	A	19790323 DIS	0.015 0.000	CLARENCE & CLAUDIA MOORE S50 E150 W4 05 2S 3W US P.O. BOX 121
<u>43-8396</u>	Underground	<u>well</u> <u>info</u>	P	19790330 DIS	0.015 0.000	ELDON T. AND DEBRA JENKINS S740 E75 NW 08 2S 3W US P.O. BOX 182
<u>43-8502</u>	Underground	<u>well</u> <u>info</u>	P	19790906 DIS	0.015 0.000	LEO J. MONK N618 W150 E4 10 2S 3W US STAR ROUTE
<u>43-8863</u>	Underground	<u>well</u> <u>info</u>	A	19801211 DIS	0.015 0.000	TAWNA K. MITCHELL N415 W405 SE 17 2S 3W US BOX 186
<u>43-8871</u>	Underground	<u>well</u> <u>info</u>	A	19871019 DIS	0.015 0.000	RONALD BRENT MITCHELL N396 W1208 SE 21 2S 3W US BLUEBELL UT 84007
<u>43-9030</u>	Underground	<u>well</u> <u>info</u>	A	19810803 DIS	0.015 0.000	VIOLET LOTT N141 W1050 SE 17 2S 3W US P.O. BOX 314
<u>43-9047</u>	Underground	<u>well</u> <u>info</u>	A	19810821 DIS	0.015 0.000	JOHN E. VAN N900 W1200 SE 17 2S 3W US BOX 58
<u>43-9108</u>	Underground	<u>well</u>	A	19850703 DIS	0.015 0.000	DICK BESS

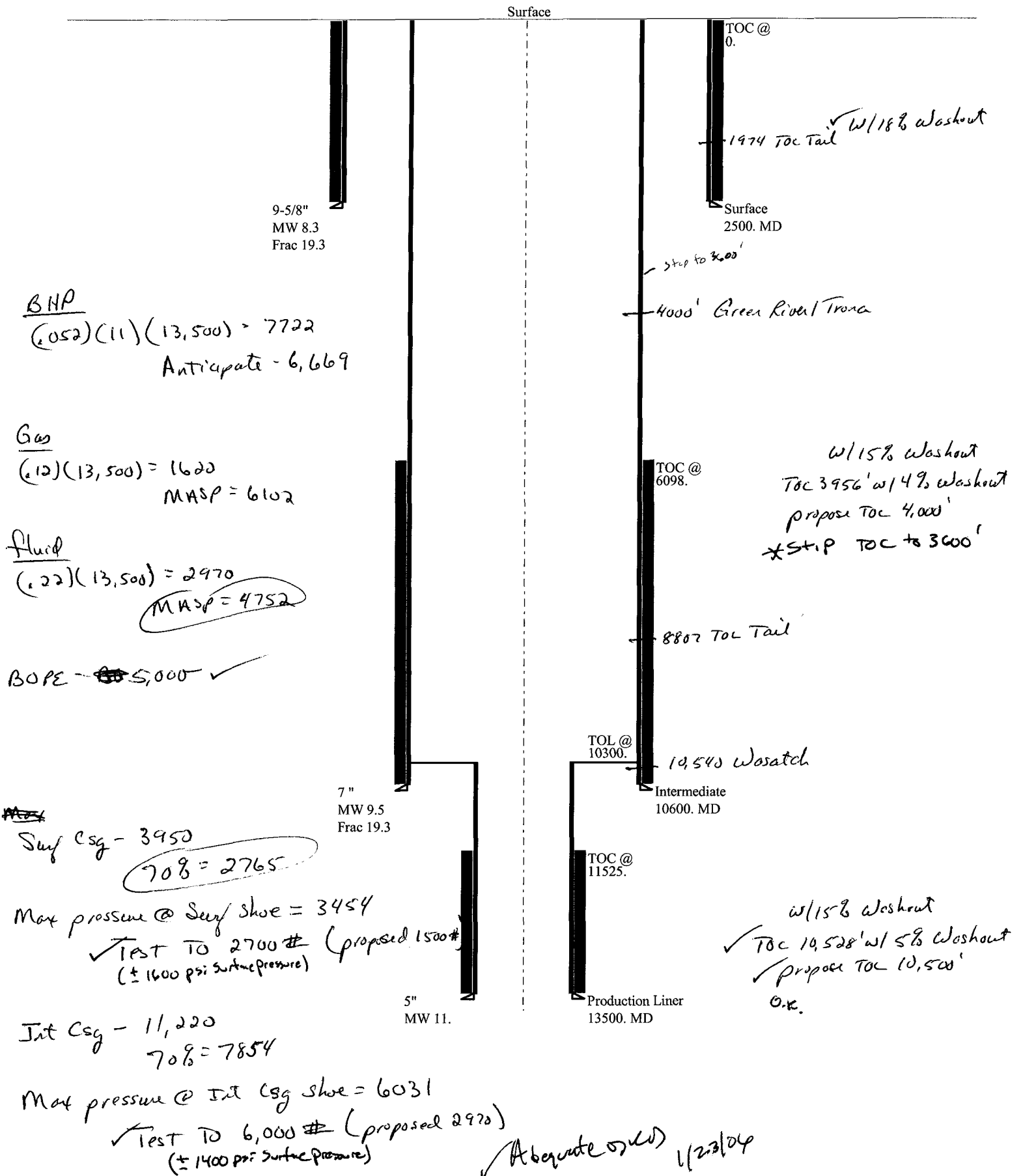
		<u>info</u>					
	S1200 W550 NE 20 2S 3W US					P.O. BOX 221	
<u>43-9241</u>	Underground	<u>well info</u>	A	19820719 DIS	0.015 0.000	ALBERT J. POTTS	
	N1050 E870 SW 22 2S 3W US					BLUEBELL UT 84007	
<u>43-9318</u>	Underground	<u>well info</u>	A	19821231 DIS	0.015 0.000	THE CHARITABLE TRUST AGREEMENT OF M & V FOUNDATION	
	S1027 W196 NE 17 2S 3W US					380 EAST MAIN STREET	
<u>43-9369</u>	Underground	<u>well info</u>	A	19830426 DIS	0.015 0.000	KEVIN & REVA PATTERSON	
	S300 E1290 N4 09 2S 3W US					BOX 686	
<u>43-9370</u>	Underground	<u>well info</u>	A	19830426 DIS	0.015 0.000	KEVIN & REVA PATTERSON	
	S920 E230 N4 09 2S 3W US					BOX 686	
<u>43-9374</u>	Underground	<u>well info</u>	A	19830509 DIS	0.015 0.000	ROY RETALLICK	
	N1200 W2400 SE 17 2S 3W US					STAR ROUTE, BOX 40	
<u>43-9398</u>	Underground		A	19830614 DIS	0.015 0.000	ROYAL JOSEPH AND WILDA BURT	
	N1170 E1470 SW 17 2S 3W US					735 N. ABREGO DR.	
<u>43-9582</u>	Underground	<u>well info</u>	P	19840723 D	0.015 0.000	WOOLF POWER COMPANY	
	S410 E80 NW 21 2S 3W US					165 WRIGHT BROTHERS DRIVE	
<u>43-9610</u>	Underground		A	19840803 DIS	0.015 0.000	JOLYNN HILL	
	N1660 E1000 SW 16					P. O. BOX 1263	

<u>43-9689</u>	2S 3W US Underground N1600 E660 SW 10 2S 3W US		A	19850419 DIS	0.015 0.000	JUDITH BRUNDAGE P.O. BOX 653
<u>43-9754</u>	Underground S400 E625 N4 20 2S 3W US	<u>well info</u>	A	19850923 DIS	0.015 0.000	ROBERT BESS BOX 221
<u>43-9902</u>	Underground S1220 W170 NE 20 2S 3W US	<u>well info</u>	P	19860428 DIS	0.012 1.842	CAROLYN KRISSMAN P.O. BOX 1502
<u>43-9917</u>	Underground N320 W2685 SE 17 2S 3W US	<u>well info</u>	A	19860613 DIS	0.015 0.000	MYRIN LIVESTOCK CO. L.L.C. HC 65 BOX 30

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Casing Schematic



Well name:

**01-06 El Paso Cabinland 2-16B3**Operator: **El Paso Production**String type: **Surface**

Project ID:

43-013-32914

Location: **Duchesne County****Design parameters:****Collapse**Mud weight: 8.330 ppg  
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 100 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 300 ft

Cement top: Surface

**Burst**Max anticipated surface  
pressure: 551 psi  
Internal gradient: 0.468 psi/ft  
Calculated BHP 1,719 psi

No backup mud specified.

**Tension:**8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)Tension is based on air weight.  
Neutral point: 2,190 ft

Non-directional string.

**Re subsequent strings:**Next setting depth: 10,600 ft  
Next mud weight: 10.000 ppg  
Next setting BHP: 5,506 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 2,500 ft  
Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	40.00	J-55	LT&C	2500	2500	8.75	198.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1082	2570	2.376	1719	3950	2.30	100	520	5.20 J

Prepared by: Clinton Dworshak  
Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: January 18, 2006  
Salt Lake City, Utah**Remarks:**Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.  
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**01-06 El Paso Cabinland 2-16B3**Operator: **El Paso Production**String type: **Intermediate**

Project ID:

43-013-32914

Location: **Duchesne County****Design parameters:****Collapse**Mud weight: 9.500 ppg  
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 213 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Cement top: 6,098 ft

**Burst**Max anticipated surface pressure: 6,094 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 7,366 psi

No backup mud specified.

**Tension:**8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)Tension is based on air weight.  
Neutral point: 9,076 ft

Non-directional string.

**Re subsequent strings:**Next setting depth: 13,500 ft  
Next mud weight: 11.000 ppg  
Next setting BHP: 7,714 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 10,600 ft  
Injection pressure 10,600 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10600	7	29.00	HCP-110	LT&C	10600	10600	6.059	622
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5231	9200	1.759	7366	11220	1.52	307	797	2.59 J

Prepared by: Clinton Dworshak  
Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: January 18, 2006  
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 10600 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**01-06 El Paso Cabinland 2-16B3**Operator: **El Paso Production**String type: **Production Liner**

Project ID:

43-013-32914

Location: **Duchesne County****Design parameters:****Collapse**Mud weight: 11.000 ppg  
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 254 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Cement top: 11,525 ft

Liner top: 10,300 ft  
Non-directional string.**Burst**Max anticipated surface pressure: 6,094 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 7,714 psi

No backup mud specified.

**Tension:**8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 12,964 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3200	5	18.00	P-110	VAM FJL	13500	13500	4.151	117.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7714	13470	1.746	7714	13940	1.81	58	399	6.93 J

Prepared by: Clinton Dworshak  
Utah Div. of Oil & Mining

Phone: 801-538-5280

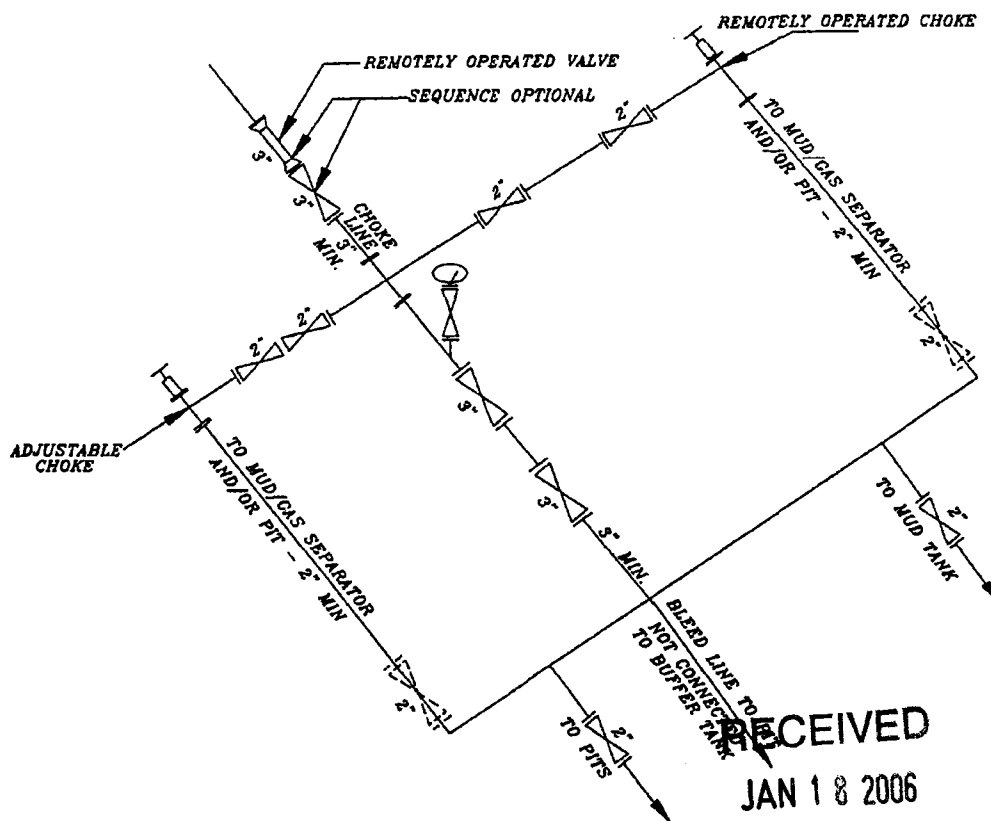
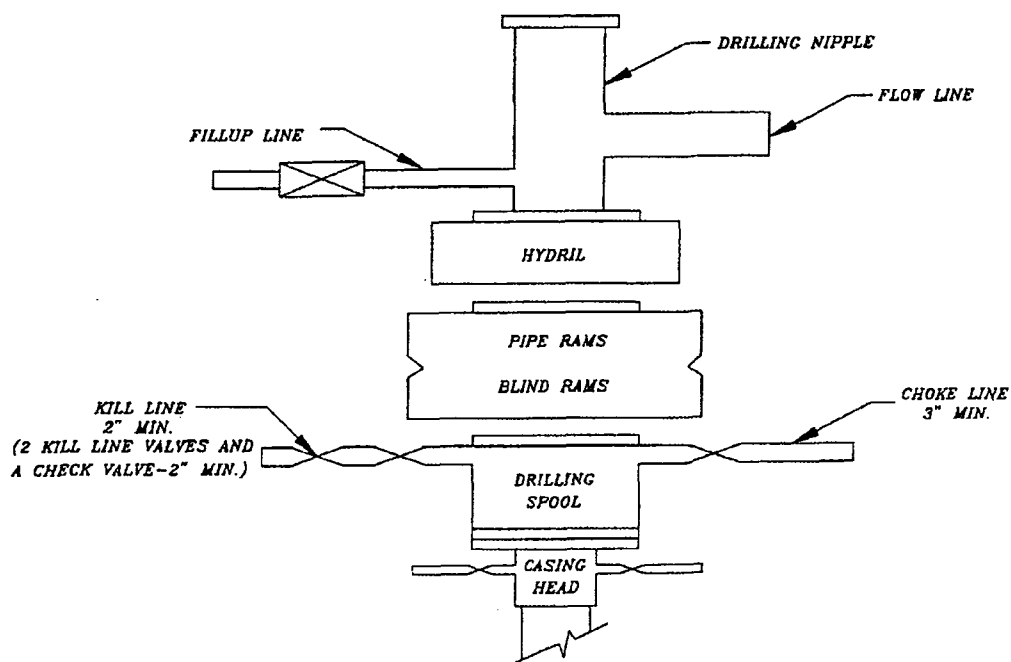
Date: January 18, 2006  
Salt Lake City, Utah**Remarks:**

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 13500 ft, a mud weight of 11 ppg. The Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# 5M BOP STACK and CHOKE MANIFOLD SYSTEM



RECEIVED  
JAN 18 2006  
DIV. OF OIL, GAS & MINING

**CABINLAND LLC**  
1 EAST CENTER, SUITE 321  
PROVO UT 84606

January 24, 2006

Brad Hill  
Division of Oil, Gas and Mining  
PO Box 145801  
Salt Lake City, UT 84114

Re: El Paso APD well site, CabinLand 2-16B3

Dear Mr. Hill:

Mr. Richard Powell from the Roosevelt field office suggested we send a letter to you to document our concerns about the El Paso APD well site, CabinLand 2-16B3.

By way of introduction, CabinLand is a small real estate development company with interests in the Uintah Basin currently in the process of developing a residential subdivision on the North shores of Sandwash reservoir in Duchesne County. Development has been delayed for the last 3 years by water available issues with the water district, which have recently been resolved. CabinLand is in the plat approval process with Duchesne County and expects final plat approval this spring.

While CabinLand owns the surface rights, El Paso Production has acquired the oil and gas leases for this section and currently planning to place a well site within the subdivision.

It is our understanding the El Paso's APD has been submitted to the Utah State Division of Oil, Gas and Mining. CabinLand has in good faith been working with El Paso during the last couple months to negotiate a surface use agreement, but has yet to formalize a final agreement due to several outstanding issues.

CabinLand is concerned that the APD will be approved while we are still actively negotiating a surface use agreement that will be fair and reasonable for CabinLand to pursue its intent to develop a safe and attractive residential community while accommodating El Paso's need to extract the untapped hydrocarbons in the area.

CabinLand respectfully requests that the Division of Oil, Gas and Mining not approve El Paso's APD for the Cabinland 2-16B3 well site until a formal surface use agreement between CabinLand and El Paso has been executed.

If the Division does approve the APD, we request to be notified as soon as possible.

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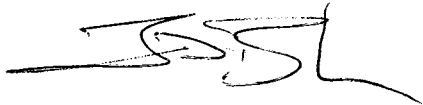
JAN 25 2006

UTAH OIL & GAS

January 24, 2006

If you need further clarification, you may contact me by mail at the address above, email ([jdbrisk@gmail.com](mailto:jdbrisk@gmail.com)) or by phone at 801-602-9270.

Sincerely,

A handwritten signature in black ink, appearing to be 'JD Brisk', with a stylized, flowing script.

JD Brisk, Managing Member, CabinLand LLC

cc: Michael Hebertson, Hearing & Enforcement Manager

## WHEN RECORDED, RETURN TO:

Chris D. Jones, Esq.  
Snell & Wilmer LLP  
15 West South Temple, Suite 1200  
Salt Lake City, Utah 84101

## SURFACE ACCESS AND USE AGREEMENT

This SURFACE ACCESS AND USE AGREEMENT ("Agreement") is executed effective February 9, 2006, by and between EL PASO E&P COMPANY, L.P., a Delaware corporation, located at 1001 Louisiana St. Houston, Texas 77002 ("El Paso"), and CABINLAND, LLC, a Utah limited liability company, located at 1 East Center Street, Suite 321, Provo, Utah 84606 ("CabinLand").

## RECITALS:

A. CabinLand owns record title to the surface estate in the following described lands in Duchesne County, Utah: Section 16: NE $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Township 2 South, Range 3 West, U.S.M. (hereinafter the "Subject Lands").

B. Numerous third parties own the mineral estate in the Subject Lands, and El Paso currently owns the working interest under numerous oil and gas leases from the mineral owners of the Subject Lands ("Subject Leases"), granting El Paso exclusive rights to explore for, develop and extract oil, gas and other hydrocarbon minerals from the Subject Lands.

C. CabinLand has purchased the Subject Lands with the intention of developing a recreational residential development.

D. El Paso intends to drill the CabinLand #2-16B3 Well ("Subject Well") on a portion of the Subject Lands ("Well-Site"), which Well-Site will include typical oil and gas exploration equipment and facilities. In connection with accessing, drilling and operating the Subject Well, El Paso requires a portion of the Subject Lands to construct and maintain a 40-foot access road crossing the Subject Lands ("Access Road ROW"). In an effort to minimize impacts to the surface, El Paso has agreed to place natural gas pipelines, utilities and other necessary easements within the Access Road ROW. The proposed Well-Site and Access Road ROW are described in detail on Exhibit A, which is attached hereto and incorporated herein by reference. The proposed Well-Site right of way ("Well Site ROW") and the Access Road ROW are referred to herein collectively as the "ROW."

E. The Subject Well is being drilled pursuant to a spacing order of the Utah Board of Oil, Gas and Mining, which has established a 640 acre drilling unit for all of Section 16 ("Drilling Unit"), and the Subject Lands constitute part of the 640 acre drilling unit;

F. El Paso has met with CabinLand on the Subject Lands and has entered into extended discussions in an effort to accommodate CabinLand's proposed use of the surface estate of the Subject Lands, which efforts have included moving the Subject Well from its originally proposed location, and to coordinate development of the surface and mineral estates.

G. El Paso and CabinLand desire to enter into a written agreement that memorializes their discussions and agreements regarding El Paso's surface access to the Subject Lands and El Paso's concessions to accommodate CabinLand's use of the surface.

382549.4

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FEB 10 2006

DIV. OF OIL, GAS &amp; MINING



**AGREEMENT:**

NOW THEREFORE, in consideration of the mutual promises set forth herein and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

1. **Term of Grant.** Rights granted by this Agreement shall continue until the later to occur of: (i) the rights of El Paso, its successors or assigns, to explore for, develop, extract or produce oil, gas and other hydrocarbons from the Drilling Unit, and as provided under the Subject Leases, permanently and irrevocably terminates, or (ii) the Subject Well is permanently plugged and abandoned, and the Well-Site ROW has been reclaimed in accordance with the Subject Leases, applicable law and this Agreement.

2. **Right of Occupancy; Grant of Right of Ways.** The parties hereto desire to establish in advance the location of the surface uses required by El Paso to drill and operate the Subject Well, and extract and transport resources therefrom. To that end, CabinLand hereby grants El Paso, its employees and designated agents, and its successors and assigns, a private right of way to use that portion of the surface of the Subject Lands for the Well-Site ROW and Access Road ROW, as and where depicted on Exhibit A. CabinLand and El Paso agree that the Access Road ROW, the centerline of which is depicted on Exhibit A, shall be sixty (60) feet wide during the construction of the Access Road ROW, but shall retract to forty (40) feet upon completion of the road and installation of the pipeline(s) and other utility facilities. El Paso shall have the right to install additional pipelines along the ROW, if it becomes necessary in its operations of the Subject Well. In the event such additional pipelines must be installed, El Paso shall give CabinLand, or its successors and assigns, reasonable advance notice thereof and El Paso shall install such pipelines in accordance with paragraph 6 hereof. CabinLand and El Paso further agree that the Well-Site ROW shall be five (5) acres around the proposed well location during the construction of the Well-Site and the drilling and completion of the Subject Well, but shall retract to the 3.18 acre Well-Site described on Exhibit A after the Subject Well is completed and the well is in production status. The grants of the ROW described above are subject to the other covenants and provisions below.

3. **Compensation for Agreement.** As consideration for the execution of this Agreement, El Paso shall pay to CabinLand at the time of the signing of this Agreement the sum of \$4,500.00. As consideration for CabinLand's waiver of archeological surveys, El Paso shall pay to CabinLand an additional \$3,500.00, upon signing of the Agreement. El Paso also agrees to pay to CabinLand \$2,000 as compensation for the ROW. El Paso has agreed to pay to CabinLand \$600.00 to compensate CabinLand for costs to be incurred to re-survey and modify the subdivision plat. Finally, El Paso agrees to pay to CabinLand, upon execution of the Agreement, the sum of \$760.00 to provide CabinLand compensation for future tax burdens. In sum, a total compensation of \$11,360.00 will be paid to CabinLand upon execution of this Agreement.

4. **Assignment of Rights.** All rights and obligations under this Agreement shall run with the Subject Land and shall inure to the benefit of and be binding upon the heirs, successors, or assigns of each party. The parties hereto agree to execute a memorandum of this Agreement, which shall be in form sufficient to record in the Duchesne County real property records, in the form attached hereto as Exhibit B.

5. **Well-Site.** To minimize the visual impact to CabinLand's development, El Paso hereby agrees to paint any storage tanks and other fixtures or improvements on the Subject Lands a color that blends with the coloration of the natural environment, and to otherwise reasonably minimize their visual impact through siting the same. Moreover, El Paso has agreed to install a 6-foot, chain link fence, with angled barbed wire barriers at the top, to secure the Well-Site. El Paso shall install locked gates where necessary to secure the Well-Site ROW area. El Paso shall be entitled to maintain sufficient tanks on the 302549.4

Well-Site as are reasonably necessary to produce the Subject Well, and El Paso shall have no obligation to locate tanks or other facilities pertaining to the Subject Well on lands outside the Subject Lands.

6. **Pipelines.** El Paso hereby agrees to bury below ground all natural gas pipelines (and other utilities) (i) at any points where such pipelines would cross proposed driveways or access points to the remainder of CabinLand's development, and (ii) at all points along the Access Road ROW where reasonable and practical. CabinLand acknowledges that the rocky conditions will prohibit burying pipelines in all locations on the Subject Lands, and El Paso shall not be obligated to bury pipelines where such action would require jackhammers, explosives, rock saws or other heavy equipment to break and remove rock. Moreover, CabinLand and El Paso acknowledge and agree that all flowlines (i.e. pipelines from the wellhead to the storage tanks) within the Well-Site will need to and shall remain above-ground.

7. **Access Road ROW.** El Paso agrees that it shall construct the Access Road ROW along the center line depicted on the attached Exhibit A. During the construction of the Access Road ROW (including the installation of pipelines and other utilities), the right of way shall be sixty (60) feet wide, and El Paso shall have a temporary license to use other portions of the Subject Lands during the construction phase of the Access Road ROW (including the installation of pipelines and other utilities) to park equipment or store gravel or other supplies, provided that El Paso shall replant and restore any temporary use areas to their natural condition prior to construction. Upon completion of construction and installation of pipelines and other utilities, the Access Road ROW shall be forty (40) feet wide, and the road shall be approximately thirty-two (32) feet wide. The road shall be graded and improved with gravel. El Paso agrees that it shall maintain the Access Road to industry standards as a gravel road during the term of this Agreement. El Paso shall not be obligated to remove snow that may accumulate on the road, and shall not be responsible for paving the road, providing curb and gutter, or otherwise improving the road to accommodate increased traffic from CabinLand's development.

8. **CabinLand's Right to Use the Access Road.** El Paso shall have the exclusive right to use and maintain the Well Site ROW. El Paso shall have the non-exclusive right to use and maintain the Access Road ROW during the term of this Agreement, and CabinLand agrees and acknowledges that El Paso's right shall at all times be subject to the covenant of quiet enjoyment. El Paso hereby agrees that CabinLand, and its successors, assigns, employees, agents, invitees, and licensees, as well as the purchasers of lots in CabinLand's contemplated recreational development and their successors, assigns, invitees, and licensees, shall have the right to use the Access Road ROW for access to the remainder of CabinLand's property as currently owned. El Paso acknowledges that CabinLand will be required to bury waterlines and possibly other utilities or infrastructure in connection with its contemplated recreational development and that such utilities (and infrastructure) will need to be installed in the Access Road ROW, and El Paso agrees to cooperate with CabinLand in its use and maintenance of the Access Road ROW regarding such installation. CabinLand, and its successors, assigns, employees, agents, invitees, and licensees shall not interfere with El Paso's operations on the Subject Lands or the use or maintenance of the Access Road ROW or the Well-Site ROW. Any proposed use of the Access Road ROW by CabinLand, or its successors, assigns, employees, agents, invitees, and licensees, or the purchasers of the lots in CabinLand's contemplated recreational development and their successors, assigns, invitees and licensees, which would or may be likely to injure, damage or interfere with the Access Road ROW shall require the prior written consent of El Paso which consent shall not be withheld unreasonably, and shall require, at El Paso's option and sole expense, the presence of El Paso's agent or employee to monitor the activity.

Feb-10-2006 01:53pm From: [REDACTED] OTT,BAGLEY@CORNWALL  
02/10/06 09:14 FAX 801 [REDACTED]

8015340223

850 P 008/012 F-232

#### 9. Indemnification.

(a) CabinLand, its successors and assigns, do hereby agree to relieve, release, indemnify, and hold El Paso harmless and agree to defend El Paso from any claim of damage to any person or property arising out of use of the Access Road ROW or the Subject Lands, including the bridging of any pipeline, by CabinLand, its successors, assignees, invitees, and licensees, for damages proximately caused by CabinLand, its successors, assigns, invitees, and licensees, which damages include specifically but without limitation, all damages sounding in tort (whether by way of nuisance, trespass, ultrahazardous activity or otherwise) and/or involving environmental contamination and its incident response, compensation or liability, and also including all expenses, reasonable attorneys' fees, court costs, and witness fees, and other monies expended by or incurred by El Paso or its agents, in the event it shall become necessary for El Paso or its agents to defend themselves from any claims made by anyone as a result of the use of the Well-Site ROW or the Access Road ROW, including the crossing of any pipeline, by CabinLand, its successors, assigns, invitees, and licensees, but not otherwise.

(b) El Paso, its successors and assigns, hereby agree to relieve, release, indemnify, and hold harmless and agree to defend CabinLand, its managers, members, successors, assigns, employees, agents, invitees, and licensees from any and all claim of damage to any person or property arising out of use of the Subject Lands for operations by El Paso or its agents for damages proximately caused by El Paso or its agents, which damages include specifically but without limitation, all damages sounding in tort (whether by way of nuisance, trespass, ultrahazardous activity or otherwise) and/or involving environmental contamination and its incident response, compensation or liability, and also including all expenses, reasonable attorneys' fees, court costs, witness fees, and other monies expended by or incurred by CabinLand, its managers, members, successors, assigns, employees, agents, invitees and licensees in the event it shall become necessary for CabinLand, its managers, members, successors, assigns, employees, agents, invitees and licensees to defend themselves from any claims made by anyone as a result of El Paso's operations, on, across or over the Subject Lands, but not otherwise. El Paso agrees specifically to comply with all lawful and applicable federal, state, tribal, and local environmental regulations now or prospectively in effect upon the Subject Lands.

10. **Confidentiality.** CabinLand hereby agrees, unless compelled by court order or subpoena, that the terms and conditions of this Agreement, including but not limited to the payments referenced in Section 3 above, shall remain confidential and will not be disclosed or released to any other person(s) or third parties.

11. **Notices and Payment.** Notices shall be in writing and shall be given to El Paso and CabinLand at the addresses set forth in the introductory paragraph hereto, or to such address as either party may designate to the other in writing not less than thirty days before that event which triggers notices. Notices shall be effective the third day after the date of mailing, postage prepaid.

12. **Rehabilitation and Restoration.** Upon termination of this Agreement, El Paso shall restore the Subject Lands near as possible to their original conditions prior to construction in accordance with acceptable industry practices and in compliance with the Subject Leases and all applicable laws and regulations in effect at the time of restoration.

13. **Governing Law.** The laws of the State of Utah shall control the rights of the parties under this contract.

382549.4

- 4 -

Feb-10-2006 01:54pm From: OTT,BAGLEY@CORNWALL  
02/10/06 09:18 FAX 801 359 3940

8015340223

350 P.006/012 F-232

14. **Waiver.** By signing this Agreement, neither party waives its statutory and common law rights to occupancy and enjoyment of their respective estates, except as expressly provided in this Agreement with regard to the ROW.

15. **Amendment.** This Agreement constitutes the entire Agreement between the parties pertaining to the subject matter contained in it and supersedes all prior and contemporaneous agreements, representations, and understandings of the parties with respect thereto. No supplement, modification, or amendment of this Agreement shall be binding unless executed in writing by all parties.

16. **Counterparts.** This Agreement may be executed in counterparts. Each counterpart shall constitute an original and all counterparts together shall constitute one and the same document. Receipt by party hereto of an executed copy of this Agreement by facsimile shall constitute conclusive evidence of execution and delivery of the Agreement by the signatory thereto.

[Signatures on the following page]

382549.4

- 5 -

Feb-10-2006 01:58pm From: OTT,BAGLEY@CORNWALL  
02/10/06 09:18 FAX 801 359 3940

0015340223

850 P. 007/012 P-232

Dated effective as of the date first written above.

EL PASO E&amp;P COMPANY, L.P.

CABINLAND, LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Date: \_\_\_\_\_

By: [Signature]  
Name: JOE BERRY  
Title: Managing Member

## ACKNOWLEDGMENTS

STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

The foregoing instrument was acknowledged before me this \_\_\_\_ day of February, 2006, by \_\_\_\_\_, the \_\_\_\_\_ of El Paso E&P Company, L.P., for and on behalf of said corporation.

NOTARY PUBLIC

Residing at: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

STATE OF UTAH )  
 ) ss.  
COUNTY OF UTAH )

The foregoing instrument was acknowledged before me this 10<sup>th</sup> day of February, 2006, by J.D. BERRY, the Managing Member of CabinLand, LLC, for and on behalf of said limited liability company.

NOTARY PUBLIC

Residing at: 12. Grace UtahMy Commission Expires: 7-15-2006

382549.4

- 6 -

FEB-10-2006 15:51 FROM:

TO:801 359 3940

P.8/12

Feb-10-2006 01:56pm From: COTT,BAGLEY@CORNWALL  
02/10/06 09:19 AM BU1

8015340223

-850 P.008/012 F-232

**EXHIBIT A**

**Map of Subject Lands**

362549.4

FEB-10-2006 15:51 FROM:

TO:801 359 3940

P.9/12

Feb-10-2006 01:07pm From: SCOTT, BAGLEY@CORNWALL  
02/10/06 09:19 FAX 801 359 3940

8015340223

850 P.008/012 F-232

**EXHIBIT B**

**Memorandum of Agreement**

3825494

WHEN RECORDED, RETURN TO:  
Chris D. Jones, Esq.  
Snell & Wilmer LLP  
15 West South Temple, Suite 1200  
Salt Lake City, Utah 84101

## MEMORANDUM OF SURFACE ACCESS AND USE AGREEMENT

This MEMORANDUM OF SURFACE ACCESS AND USE AGREEMENT ("Memorandum") is executed effective February 9, 2006, by and between EL PASO E&P COMPANY, L.P., a Delaware corporation, located at 1001 Louisiana St. Houston, Texas 77002 ("El Paso"), and CABINLAND, LLC, a Utah limited liability company, located at 1 East Center Street, Suite 321, Provo, Utah 84606 ("CabinLand").

WHEREAS, CabinLand owns record title to the surface estate in the following described lands in Duchesne County, Utah: Section 16: NE $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Township 2 South, Range 3 West, U.S.M. (hereinafter the "Subject Lands").

WHEREAS, El Paso owns the rights to explore for and develop oil, gas and hydrocarbon minerals under oil and gas leases from the mineral owners of the Subject Lands and intends to drill the CabinLand #2-16B3 Well ("Subject Well") on a portion of the Subject Lands ("Well-Site"), which Well-Site will include typical oil and gas exploration equipment and facilities. In connection with accessing, drilling and operating the Subject Well, El Paso requires a portion of the Subject Lands to construct and maintain a 40-foot access road crossing the Subject Lands ("Access Road ROW"). In an effort to minimize impacts to the surface, El Paso has agreed to place natural gas pipelines, utilities and other necessary easements within the Access Road ROW. The Well-Site and Access Road ROW are described in detail on Exhibit A, which is attached hereto and incorporated herein by reference. The proposed Well-Site right of way ("Well Site ROW") and the Access Road ROW are referred to herein collectively as the "ROW."

WHEREAS, CabinLand and El Paso have entered into that certain Surface Access and Use Agreement, dated of even date herewith ("Agreement"), wherein CabinLand has granted El Paso the Access Road ROW and Well Site ROW, subject to the terms and conditions set forth in the Agreement, and CabinLand and El Paso desire to record this Memorandum in the Duchesne County real property records to provide public notice of the Agreement.

NOW, THEREFORE, CabinLand and El Paso hereby record with the Duchesne County, Utah, Recorder, this Memorandum, evidencing CabinLand's and El Paso's respective rights and obligations under the Agreement, to serve as notice of such rights and obligations. CabinLand and El Paso hereby incorporate the Agreement by reference herein and hereby republish all of the terms and conditions thereof. The terms of the Agreement shall run with the Subject Lands, and shall be binding upon the successors and assigns of CabinLand and El Paso, respectively. A copy of the Agreement, with some confidential information redacted, can be made available at the offices of either CabinLand or El Paso, set forth above.

This document may be executed and acknowledged in counterparts, all of which executed and acknowledged counterparts shall together constitute a single document. Signature and acknowledgment pages may be detached from the counterparts and attached to a single copy of this document to form physically one document.

313626.13125494



Feb-10-2006 01:57pm From: SCOTT,BAGLEY@CORNWALL  
02/10/06 09:13 AM

8015340223

850 P.011/012 F-232

Dated effective as of the date first written above.

EL PASO E&P COMPANY, L.P.

CABINLAND, LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Date: \_\_\_\_\_

By: [Signature]  
Name: ED BRISK  
Title: Managing Member

# ACKNOWLEDGMENTS

STATE OF TEXAS )  
: ss.  
COUNTY OF HARRIS )

The foregoing instrument was acknowledged before me this \_\_\_\_ day of February, 2006, by \_\_\_\_\_, the \_\_\_\_\_ of El Paso E&P Company, L.P., for and on behalf of said corporation.

NOTARY PUBLIC

Residing at: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

STATE OF UTAH )  
: ss.  
COUNTY OF UTAH )

The foregoing instrument was acknowledged before me this 10<sup>th</sup> day of February, 2006, by J. S. BRISK, the Managing Member of CabinLand, LLC, for and on behalf of said limited liability company.

[Signature]  
NOTARY PUBLIC.

Residing at: Pl. Grove, Utah

My Commission Expires: 7-15-2006



383626, 1382549.4

- 2 -

FEB-10-2006 15:52 FROM:

TO:801 359 3940

P.12/12

Feb-10-2006 01:59pm From: [REDACTED] TT,BAGLEY@CORNWALL  
02/10/06 09:20 AM, 0017 [REDACTED]

8015340223

[REDACTED] P.012/012 F-232

**EXHIBIT A**

**Map of Subject Lands**

303626.1

Dated effective as of the date first written above.

EL PASO E&P COMPANY, L.P.



By: Chad R. Shaw  
 Name: Chad R Shaw  
 Date: 2-10-06

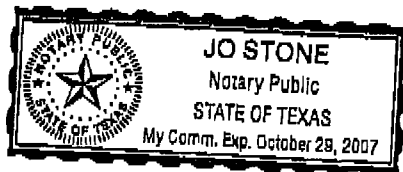
CABINLAND, LLC

By: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Title: \_\_\_\_\_

### ACKNOWLEDGMENTS

STATE OF TEXAS )  
 : ss.  
 COUNTY OF HARRIS )

The foregoing instrument was acknowledged before me this 10<sup>th</sup> day of February, 2006, by Chad R. Shaw the Land Mgr of El Paso E&P Company, L.P., for and on behalf of said corporation.



Jo Stone  
 NOTARY PUBLIC

Residing at: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

STATE OF UTAH )  
 : ss.  
 COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_ day of February, 2006, by \_\_\_\_\_, the \_\_\_\_\_ of CabinLand, LLC, for and on behalf of said limited liability company.

\_\_\_\_\_  
 NOTARY PUBLIC  
 Residing at: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

February 14, 2006

El Paso Production Oil and Gas Company  
1339 El Segundo NE  
Albuquerque, NM 87113

Re: Cabinland 2-16B3 Well, 906' FNL, 1281' FEL, NE NE, Sec. 16, T. 2 South,  
R. 3 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32914.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor

Operator: El Paso Production Oil and Gas Company  
Well Name & Number Cabinland 2-16B3  
API Number: 43-013-32914  
Lease: Fee

Location: NE NE Sec. 16 T. 2 South R. 3 West

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 3600' MD to isolate the Green River formation.



## DIVISION OF OIL, GAS AND MINING

### SPUDDING INFORMATION

Name of Company: EL PASO OIL & GAS COMPANY

Well Name: CABINLAND 2-16B3

Api No: 43-013-32914 Lease Type: FEE

Section 16 Township 02S Range 03W County DUCHESNE

Drilling Contractor ROCKY MOUNTAIN DRILLING RIG # 1

### SPUDDED:

Date 03/07/06

Time 4:15 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by CHERYL CAMERON

Telephone # 1-505-344-9380

Date 03/08/2006 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

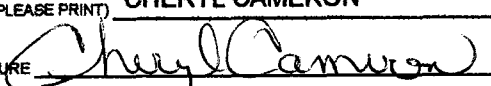
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 906' FNL 1281' FEL		8. WELL NAME and NUMBER: CABINLAND 2-16B3
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 T2S R3W		9. API NUMBER: 4301332914
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/9/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU ROCKY MTN DRLG. DRILL 24" HOLE 40' DEEP. SET 16" CONDUCTOR IN 5 YDS READY-MIX CMT. DRILLED RATHOLE 25' DEEP & LINED W/ 15" 16 GA CULVERT. SPUD @ 4:15 PM 3/7/2006.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 3/9/2006

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
MAR 14 2006

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EL PASO PRODUCTION O&G COMPANY  
Address: 1339 EL SEGUNDO AVE NE  
city ALBUQUERQUE  
state NM zip 87113

Operator Account Number: N 1845  
Phone Number: (505) 344-9380

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332914	CABINLAND 2-16B3		NENE	16	2S	3W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15236	3/7/2006			3/16/06	
<b>Comments:</b> SPUD @ 4:15 3/7/2006 W/ ROCKY MTN DRLG. DRILL 24" HOLE 40' DEEP. WSTC <span style="float: right;">— K</span>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CHERYL CAMERON

Name (Please Print)

Signature

REGULATORY ANALYST

Title

3/13/2006

Date

(5/2000)

**RECEIVED****MAR 14 2006**

DIV. OF OIL, GAS &amp; MINING

**EL PASO**

**CABINLAND**

**2-16B3**

API Well No.:

43.013.32914

MAR 20, 2006

DUCHESNE

LS 3W 16

**9 5/8 SURFACE**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

Customer Representative:

LARRY STRASHEIN

Halliburton Operator:

TERRY BERECE

Ticket No.:

4265790

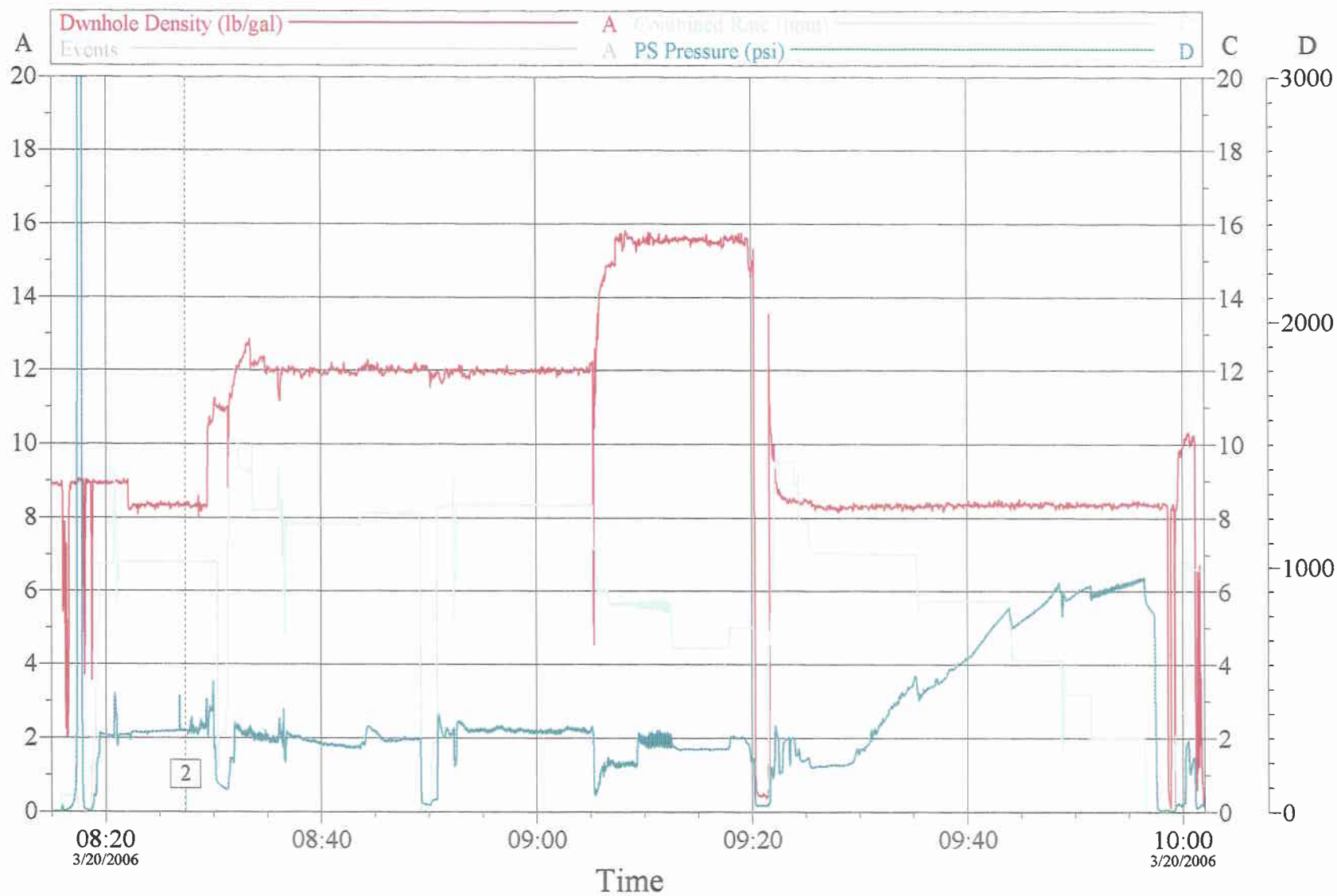
**HALLIBURTON**

RECEIVED

MAR 29 2006

DIV. OF OIL, GAS & MINING

HALLIBURTON		JOB LOG		TICKET # 4265790		TICKET DATE MAR 20, 2006							
REGION NORTH AMERICA LAND		MWA / COUNTRY ROCKY MOUNTAIN		BDA / STATE UT		COUNTY DUCHESNE							
MBU ID / EMPL # 222819		H.E.S. EMPLOYEE NAME TERRY BERECE		PSL DEPARTMENT ZONAL ISOLATION									
LOCATION UPALCO		COMPANY EL PASO		CUSTOMER REP / PHONE LARRY STRASHEIN									
TICKET AMOUNT		WELL TYPE 02 GAS		API/UWI #									
WELL LOCATION UPALCO		DEPARTMENT ZONAL ISOLATION 10003		JOB PURPOSE CODE		Description 9 5/8 SURFACE							
LEASE / WELL # CABINLAND		Well No. 2-16B3		SEC 7		TWP / S 16, T 2S, R 3W							
Chart No.		Time		Rate (BPM)		Volume (BBL)(GAL)		Pmps T C		Press.(PSI) Tbg Csg		Job Description / Remarks	
			2300									CALLED OUT FOR JOB, SAFETY MEETING ABOUT DRIVING TO LOCATION, LEFT YARD	
			0200									ARRIVED ON LOCATION, SAFETY MEETING ABOUT LOCATION AND SPOTTING TRUCKS, SPOTTED TRUCKS	
			0230									SAFETY MEETING ABOUT RIGGING UP, RIGGED UP	
			0810									SAFETY MEETING ABOUT JOB	
			0817								3700	PRESSURE TEST	
			0820	6.7		50					317	STARTED FRESH	
			0834	7		251					311	STARTED 12# SLURRY, 582 SACKS, 2.43 YEILD	
			0908	6		59					194	STARTED 15.6# SLURRY, 280 SACKS, 1.18 YEILD	
			0920									DROPPED PLUG	
			0923	9.5		187					318	STARTED DISPLACEMENT	
			0933	7							345	CAUGHT PLUG WITH 75BBLS AWAY	
			0944	5.6							811	CEMENT TO SURFACE, WITH 130BBLS AWAY	
			0947	4							753	SLOWED RATE WITH 150BBLS AWAY	
			0950	3							867	SLOWED RATE WITH 170 AWAY	
			0953	2							874	SLOWED RATE WITH 180 AWAY	
			0958								817	SHUT DOWN, DID NOT LAND PLUG, DID NOT OVER-DISPLACE	
			1000									CHECKED FLOATS, THEY HELD, SHUT IN HEAD	
			1013									SAFETY MEETING ABOUT RIGGING DOWN, RIGGED DOWN	
			1130									SAFETY MEETING ABOUT DRIVING HOME, LEFT LOCATION	
												THANK YOU, TERRY, DEE, JACOB, TYRELL, CLAUDE	



Customer: EL PASO	Job Date: MAR 20, 2006	Ticket #: 4275790
Well Desc: 2-16B3	Job Type:	

CemWin v1.7.0  
20-Mar-06 10:37

<b>HALLIBURTON JOB SUMMARY</b>				SALES NUMBER <b>4265790</b>		TICKET DATE <b>MAR 20, 2006</b>	
REGION <b>NORTH AMERICA</b>		NWA / COUNTRY <b>ROCKY MOUNTAIN</b>		UT		COUNTY <b>DUCHESNE</b>	
MBU ID / EMPL # <b>222819</b>		H.E.S. EMPLOYEE NAME <b>TERRY BERECE</b>		PSL DEPARTMENT <b>ZONAL ISOLATION</b>			
LOCATION <b>UPALCO</b>		COMPANY <b>EL PASO</b>		CUSTOMER REP / PHONE <b>LARRY STRASHEIN</b>			
TICKET AMOUNT		WELL TYPE <b>02 GAS</b>		API/UWI #			
WELL LOCATION <b>UPALCO</b>		DEPARTMENT <b>ZONAL ISOLATION 10003</b>		SAP BOMB NUMBER		JOB TYPE <b>9 5/8 SURFACE</b>	
LEASE NAME <b>CABINLAND</b>		Well No. <b>2-16B3</b>		SEC /		TWP /	
				<b>S 16, T 2S, R 3W</b>		RNG	

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)		HRS		HRS		HRS		HRS	
<b>BERECE, TERRY 222819</b>				<b>CLAUDE CORTHIAN</b>					
<b>JACOB AGUMENTO</b>									
<b>DEE RICHENS</b>									
<b>TYRELL HANSON</b>									

H.E.S. UNIT #S / (R / T MILES)		R / T		R / T MILES		R / T MILES		R / T MILES	
<b>10286382</b>									
<b>10264848-10574660</b>									
<b>10421116-10261036</b>									
<b>10029567-10265375</b>									

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar	1	
Float Shoe		
Centralizers	3	
Top Plug	1	
Limit Clamp	1	
BASKET		
Insert Float		
Guide Shoe	1	
Weld-A	2	

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
KCL substitute		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	<b>3/19/06</b>	<b>3/20/06</b>	<b>3/20/06</b>	<b>3/20/06</b>
Time	<b>2200</b>	<b>0200</b>	<b>0815</b>	<b>1000</b>

**Well Data**

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Surface	<b>NEW</b>	<b>40.0</b>	<b>9 5/8</b>		<b>0</b>	<b>2,512</b>	
Intermediate							
Production							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
DV Tool							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>3/20/06</b>	<b>9.50</b>	<b>3/20/06</b>	<b>2.00</b>	<b>SEE JOB LOG</b>
<b>Total</b>	<b>9.50</b>	<b>Total</b>	<b>2.00</b>	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	

Cement Data						
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield
1	582	CBM LITE III	BULK	.25#/SK FLOCELE	14.35	2.43
2	280	TYPE V	BULK	.25#/SK FLOCELE, 2% CALCIUM CHLORIDE	5.20	1.18

Summary			
Circulating	Displacement	Preflush:	SEE JOB LOG
Breakdown	Maximum	Load & Bkdn:	SEE JOB LOG
Lost Returns	<b>NO</b>	Excess /Return	Gal BBI
Cmt Rtn#BBI	<b>57</b>	Calc. TOC:	
Average	Frac. Gradient	Treatment:	Gal - BBI
Shut In: Instant	5 Min.	Cement Slurry:	Gal - BBI
	15 Min.	Total Volume	Gal - BBI

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
--------------	--------------	--------------	--------------

**THE INFORMATION STATED HEREIN IS CORRECT**

**CUSTOMER REPRESENTATIVE**

SIGNATURE \_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective:

7/1/2006

**FROM: (Old Operator):**

N1845-El Paso Production O&G Company  
1001 Louisiana Street  
Houston, TX 77002

Phone: 1 (713) 420-2300

**TO: ( New Operator):**

N3065-El Paso E&P Company, LP  
1001 Louisiana Street  
Houston, TX 77002

Phone: 1 (713) 420-2131

**CA No.**

**Unit:**

**OPERATOR CHANGES DOCUMENTATION**

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_
- 6a. (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EL PASO PRODUCTION OIL AND GAS COMPANY *N1845*

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:  
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:  
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE *Cheryl Cameron*

DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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JUL 05 2006

DIV. OF OIL, GAS & MINING

FORM 9

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 906' FNL, 1281' FEL		8. WELL NAME and NUMBER: CABINLAND 2-16B3
5. PHONE NUMBER: (303) 291-6400		9. API NUMBER: 4301332914
6. COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/27/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>NEW COMPLETION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

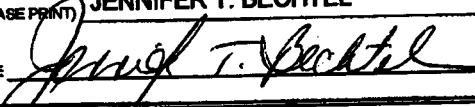
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR CONTINUED COMPLETION OF THE SUBJECT WELL 8/27/06 - 9/27/06 AS FOLLOWS:

PRESS TEST BOP TO 3000 PSI. HELD. SET 5" CBP @ 11,810'. DUMP BAIL 20' CMT ON TOP CBP. TOC @ 11,790'. FILL CSG W/ 10 BBLs 2% AND P-TEST TO 2000 PSI. HELD. SHOOT 6 PERFS 11,690' - 11,692'. SET 5" CIRC @ 11,642'. P-TEST CSG TO 1000 PSI. GOOD. UNSTING FROM RETAINER @ 11,642'. PUMP 5 BBLs FRESH, 20.9 BBLs CMT (75 SX LEAD, 25 SX TAIL), DISPLACE W/ 40 BBLs 2% TO GET CMT SPOTTED TO EO 2 7/8" TBG.

RIH W/ PERFORATING GUN & PERF @ 11,480'. 6 SHOTS, 3SPF. SET TAC @ 11,450. STING INTO CMT RETAINER @ 11,450. P-TEST CSG TO 500 PSI. OK. SPOT 250 GAL 15% HCL ACID 5 BBLs FROM END OF TBG. DISPLACE ACID TO PERFS. UNSTING FROM RET. PUMP 5 BBL FRESH WTR SPACER & SPOT 75 SX 15.6# LEAD CMT & 25 SX 16# TAIL CMT (20.93 BBL) 5 BBLs FROM END OF TBG. PUMP 6 BBLs 2% KCL WTR. PERF 6 SHOTS @ 11,120' (2' GUN 3 SPF). SET 5" CMT RET @ 11070'.

P-TEST PUMP LINES TO 7000 PSI. PUMP 5 BBL FRESH WTR SPACER, 75 SX 1.18 YIELD, 15.6# LEAD DMT, 25 SX 1.13 YIELD 16# TAIL CMT & SPOT TO 5 BBLs FROM END OF TBG. MILL ON CMT RET FROM 11070' - 11073'. RUN CBL LOG FROM 11350' - 10150'. DRILL OUT CMT RET @ 11450' & CMT TO 11482'. DRILL DOWN TO CMT RET @ 11642'. CONT DRLG CMT RET AND CMT BELOW TO 11730'. CIRC IN HOLE TO 11790'. CIRC W/ 370 BBLs FRESH 2% KCL WTR.

NAME (PLEASE PRINT) <u>JENNIFER T. BECHTEL</u>	TITLE <u>ASSOCIATE ANALYST</u>
SIGNATURE 	DATE <u>10/5/2006</u>

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PAGE 2

FORM 9  
CABINLAND 2-16B3  
NENE SEC. 16, T2S, R3W

(CONT'D)

P-TEST TO 1000 PSI. OK.

RU WEATHERFORD WIRELINE TRUCK. PERFORATE AS FOLLOWS, 11724', 11706' TO 11710', 11672', TO 11678', 11666' TO 11662', TO 11664', TO 11652', TO 11656', 11617', TO 11620', 11608' TO 11612', 11599', TO 11604', 11573', TO 11576', 11562', TO 11566', 11554', TO 11558', 11811', TO 11514', 11500', TO 11502', 11464', TO 11472', 11433', TO 11436', 11414', TO 11418', 11390', TO 11396', 11363', TO 11366', 11342', TO 11344', 11333', TO 11335', 11310', TO 11316', 11266', TO 11270', 11242', TO 11248', 11210', TO 11214', 11176', TO 11180', 11153', TO 11156', 11136', TO 11086', TO 11090', W/ 3-1/8" HSC 22.7 GRAM CHARGES, 3 JSPF, 120 DEG PHASING.

RETRIEVABLE PKR W/ JEWELRY @ 10195'. RUN 3 1/2" TBG. PUMP 500 GAL 15% HCL ACID & 520 BIO BALL SEALERS. PUMP STAGE #3 CROSSLINKED GEL FRAC TREATMENT W/ 85000# 20/40 CARBO PROP AS PER FRAC SCHEDULE.

TOOH & LD 3 1/2" TBG. DRILL OUT CMT TO CBP @ 11590. DRILL OUT CBP. CLEAN OUT SAND TO PBTD @ 13255'. CIRCULATE WELL CLEAN. TIH W/ 2 7/8" TBG. SET TAC @ 9890' EOT @ 10217'. RIH W/ 3/4" AND 7/8" RODS. WELL FLOWING.

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OCT 05 2006

DIV. OF OIL, GAS & MINING



PRODUCTION COMPANY

1099 18<sup>th</sup> Street, Suite 1900

Denver, Colorado 80202

Phone: 303/291-6776

Fax: 303/291-6483

Email: [jennifer.bechtel@elpaso.com](mailto:jennifer.bechtel@elpaso.com)

# Fax

<b>To:</b>	Utah Division of Oil, Gas and Mining	<b>From:</b>	Jennifer Bechtel Associate Analyst
<b>Fax:</b>	801-359-3940	<b>Pages:</b>	3 (inc. cover)
<b>Phone:</b>	801-538-5340	<b>Date:</b>	October 5, 2006
<b>Re:</b>	API 43-013-32914		

☐ Urgent    ☒ For Review    ☐ Please Comment    ☐ Please Reply    ☐ Please Recycle

● Confidential:

The information contained in this communication is confidential and proprietary information intended only for the individual or entity to whom it is addressed. Any unauthorized use, distribution, copying, or disclosure of this communication is strictly prohibited. If you have received this communication in error, please contact the sender immediately. If you believe this communication is inappropriate or offensive, please contact El Paso Production Company at (303) 293-9999.

Attached is a copy of a subsequent Sundry Notice, the original of which is being sent today.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <b>1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113</b>		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: <b>(505) 344-9380</b>		8. WELL NAME and NUMBER: <b>CABINLAND 2-16B3</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>906' FNL 1281' FEL</b>		9. API NUMBER: <b>4301332914</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 16 T2S R3W</b>		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT/BLUEBELL</b>

COUNTY: **DUCHESNE**

STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>3/20/2006</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>SURF CSG</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU NABORS RIG 445. DRILLED 12 1/4" HOLE F/ 40' - 2505'. RUN 59 JTS OF 9 5/8" 40# J-55 LT&C CSG. SET @ 2512.24'. CMT LEAD W/ 582 SX OF CLASS A W/ 1/4# SK FLOCELE, 12.0 #/GAL WT, 2.43 FT 3/SX YIELD, 14.3 GAL/SX WTR. TAIL W/ 280 SX OF CLASS A W/ 1/4# SX FLOCELE + 2% CACL2, 15.6 #/GAL WT, 1.18 FT 3/SX YIELD, 5.2 GAL/SX WTR. DID NOT BUMP PLUG. CIRC 57 BBLS TO SURF. CMT DID NOT FALL IN ANNULUS.

JOB WITNESSED BY DENNIS INGRAM, STATE OF UTAH, DOGM.

NAME (PLEASE PRINT) **CHERYL CAMERON**

TITLE **REGULATORY ANALYST**

SIGNATURE

*Cheryl Cameron*

DATE **3/23/2006**

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**MAR 27 2006**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: CABINLAND 2-16B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 906' FNL 1281' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 2S 3W		9. API NUMBER: 4301332914
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

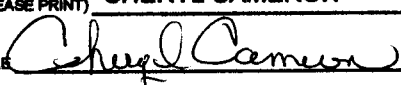
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/8/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: INTERMEDIATE CSG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CONTINUE TO DRILL FROM 2505' - 10,500'. RUN 241 JTS 7" 29# P-110 LT&C CSG. SET CSG @ 10,492'.

RU HALLIBURTON & CMT 1ST STAGE W/ 140 SX HI-FILL, 11.0#/GAL WT, 3.86 YIELD, 3100' FILL. CMT 2ND STAGE W/ 425 SX 50/50 POZ, 13.5#/GAL WT, 1.46 YIELD, 3500' FILL.

EST TOC @ 4000' F/ SURFACE.

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>REGULATORY ANALYST</b>
SIGNATURE 	DATE <b>4/12/2006</b>

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

EL PASO PRODUCTION OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR:

1339 EL SEGUNDO AVE NE CITY ALBUQUERQUE STATE NM ZIP 87113

PHONE NUMBER:

(505) 344-9380

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

CABINLAND 2-16B3

9. API NUMBER:

4301332914

10. FIELD AND POOL, OR WILDCAT:

ALTAMONT/BLUEBELL

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 906' FNL 1281' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 T2S R3W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/26/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: PRODUCTION LINER
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CONTINUE TO DRILL FROM 10,500' - 13,500'. C&C MUD. DROP SURVEY. POOH 1 STD. RUN 5" 18# P-110 LINER, SET @ 13,309'. TIH 108 STD OF 3 1/2" DP. CIRC & COND. SET LINER HANGER. TEST LINES & CMT.

M&P 300 SX 50/50 POZ W/ 2% GEL, 20% SSA-1, .3% CFR-3, .4% HALAD-344, .15% HR 12, 14.35 WT, 1.41 YIELD, 14.4PPG, 6.10 WTR. BUMPED PLUG. FLOATS HELD.

RELEASED RIG 5/3/06.

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE REGULATORY ANALYST

SIGNATURE

*Cheryl Cameron*

DATE 5/3/2006

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MAY 04 2006

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <b>1099 18TH ST., STE 1900      DENVER      STATE CO      ZIP 80202</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL  FOOTAGES AT SURFACE: <b>906' FNL, 1281' FEL</b>		8. WELL NAME and NUMBER: <b>CABINLAND 2-16B3</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 16 2S 3W</b>		9. API NUMBER: <b>4301332914</b>
COUNTY: <b>DUCHESNE</b>		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>NEW COMPLETION</b>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>9/27/2006</b>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR CONTINUED COMPLETION OF THE SUBJECT WELL 8/27/06 - 9/27/06 AS FOLLOWS:**

PRESS TEST BOP TO 3000 PSI. HELD. SET 5" CBP @ 11,810'. DUMP BAIL 20' CMT ON TOP CBP. TOC @ 11,790'. FILL CSG W/ 10 BBLS 2% AND P-TEST TO 2000 PSI. HELD. SHOOT 6 PERFS 11,690' - 11,692'. SET 5" CICR @ 11,642'. P-TEST CSG TO 1000 PSI, GOOD. UNSTING FROM RETAINER @ 11,642'. PUMP 5 BBLS FRESH, 20.9 BBLS CMT (75 SX LEAD, 25 SX TAIL), DISPLACE W/ 40 BBLS 2% TO GET CMT SPOTTED TO EO 2 7/8" TBG.

RIH W/ PERFORATING GUN & PERF @ 11,480', 6 SHOTS, 3SPF. SET TAC @ 11,450. STING INTO CMT RETAINER @ 11,450. P-TEST CSG TO 500 PSI. OK. SPOT 250 GAL 15% HCL ACID 5 BBLS FROM END OF TBG. DISPLACE ACID TO PERFS. UNSTING FROM RET. PUMP 5 BBL FRESH WTR SPACER & SPOT 75 SX 15.6# LEAD CMT & 25 SX 16# TAIL CMT (20.93 BBL) 5 BBLS FROM END OF TBG. PUMP 6 BBLS 2% KCL WTR. PERF 6 SHOTS @ 11,120' (2' GUN 3 SPF). SET 5" CMT RET @ 11070'.

P-TEST PUMP LINES TO 7000 PSI. PUMP 5 BBL FRESH WTR SPACER, 75 SX 1.18 YIELD, 15.6# LEAD DMT, 25 SX 1.13 YIELD 16# TAIL CMT & SPOT TO 5 BBLS FROM END OF TBG. MILL ON CMT RET FROM 11070' - 11073'. RUN CBL LOG FROM 11350' - 10150'. DRILL OUT CMT RET @ 11450' & CMT TO 11482'. DRILL DOWN TO CMT RET @ 11642'. CONT DRLG CMT RET AND CMT BELOW TO 11730'. CIRC IN HOLE TO 11790'. CIRC W/ 370 BBLS FRESH 2% KCL WTR.

NAME (PLEASE PRINT) <b>JENNIFER T. BECHTEL</b>	TITLE <b>ASSOCIATE ANALYST</b>
SIGNATURE	DATE <b>10/5/2006</b>

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**OCT 10 2006**



PAGE 2

FORM 9  
CABINLAND 2-16B3  
NENE SEC. 16, T2S, R3W

(CONT'D)

P-TEST TO 1000 PSI. OK.

RU WEATHERFORD WIRELINE TRUCK. PERFORATE AS FOLLOWS, 11724', 11706' TO 11710', 11672', TO 11678', 11666' TO 11662', TO 11664', TO 11652', TO 11656', 11617', TO 11620', 11608' TO 11612', 11599', TO 11604', 11573', TO 11576', 11562', TO 11566', 11554', TO 11558', 11811', TO 11514', 11500', TO 11502', 11464', TO 11472', 11433', TO 11436', 11414', TO 11418', 11390', TO 11396', 11363', TO 11366', 11342', TO 11344', 11333', TO 11335', 11310', TO 11316', 11266', TO 11270', 11242', TO 11248', 11210', TO 11214', 11176', TO 11180', 11153', TO 11156', 11136', TO 11086', TO 11090', W/ 3-1/8" HSC 22.7 GRAM CHARGES, 3 JSPF, 120 DEG PHASING.

RETRIEVABLE PKR W/ JEWELRY @ 10195'. RUN 3 1/2" TBG. PUMP 500 GAL 15% HCL ACID & 520 BIO BALL SEALERS. PUMP STAGE #3 CROSSLINKED GEL FRAC TREATMENT W/ 85000# 20/40 CARBO PROP AS PER FRAC SCHEDULE.

TOOH & LD 3 1/2" TBG. DRILL OUT CMT TO CBP @ 11590. DRILL OUT CBP. CLEAN OUT SAND TO PBD @ 13255'. CIRCULATE WELL CLEAN. TIH W/ 2 7/8" TBG. SET TAC @ 9890' EOT @ 10217'. RIH W/ 3/4" AND 7/8" RODS. WELL FLOWING.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

<b>1a. TYPE OF WELL:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee	
<b>b. TYPE OF WORK:</b> NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 	
<b>2. NAME OF OPERATOR:</b> EL Paso E&P Company, L.P.		<b>7. UNIT or CA AGREEMENT NAME</b> 	
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th St, Ste 1900 CITY Denver STATE CO ZIP 80202		<b>8. WELL NAME and NUMBER:</b> Cabinland 2-16B3	
<b>4. LOCATION OF WELL (FOOTAGES)</b> AT SURFACE: 906' FNL, 1281' FEL  AT TOP PRODUCING INTERVAL REPORTED BELOW:  AT TOTAL DEPTH:		<b>9. API NUMBER:</b> 4301332914	
<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont		<b>11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> NENE 16 2S 3W	
<b>12. COUNTY</b> Duchesne		<b>13. STATE</b> UTAH	

<b>14. DATE SPUDDED:</b> 3/9/2006	<b>15. DATE T.D. REACHED:</b> 4/23/2006	<b>16. DATE COMPLETED:</b> 7/23/2006	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	<b>17. ELEVATIONS (DF, RKB, RT, GL):</b> 5940' GL, 5969' KB
<b>18. TOTAL DEPTH:</b> MD 13,300 TVD 13,300	<b>19. PLUG BACK T.D.:</b> MD 13,255 TVD 13,255	<b>20. IF MULTIPLE COMPLETIONS, HOW MANY? *</b>		<b>21. DEPTH BRIDGE</b> MD PLUG SET: TVD

<b>22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)</b>  CBL/VDL/GR/CCL, Array Ind Shallow Focused Elec Log, Comp Sonic Log, Comp Photo Den/Dual Neutron Log	<b>23.</b> WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)
--	--

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J55	40	0	2,505		50/50 862	321	Surface	
8 3/4"	7" HCP	29	0	10,492		HIFIII 625	222	5500' CAL	
6 1/8"	5" P110	18	10,228	13,298		50/50 300	75	12000 CBL	

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,217							

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	11,086	13,264	11,086	13,264	12,644 13,264	3 1/8	345	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					11,837 12,530	3 1/8	444	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					11,086 11,724	3 1/8	348	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11837-12530	74100 lbs 30/50 White Sand
12644-13264	30/50 White Sand - total fluid pumped 86534 gal.
11086-11724	88841 lbs 20/40 Carboprop

**29. ENCLOSED ATTACHMENTS:**

<input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS	<input type="checkbox"/> GEOLOGIC REPORT	<input type="checkbox"/> DST REPORT	<input type="checkbox"/> DIRECTIONAL SURVEY
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> OTHER: _____	

**30. WELL STATUS:**

**Producing**

**RECEIVED**

**31. INITIAL PRODUCTION****INTERVAL A (As shown in Item #26)**

DATE FIRST PRODUCED: <b>6/23/2006</b>		TEST DATE: <b>6/24/2006</b>		HOURS TESTED: <b>24</b>		TEST PRODUCTION RATES: →	OIL – BBL: <b>60</b>	GAS – MCF: <b>70</b>	WATER – BBL: <b>292</b>	PROD. METHOD: <b>Flowing</b>
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: <b>60</b>	GAS – MCF: <b>70</b>	WATER – BBL: <b>292</b>	INTERVAL STATUS: <b>Producing</b>

**INTERVAL B (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)****33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	6.601
				Mahogany Bench	7.503
				Lower Green River	8.930
				Wasatch	10.570

**35. ADDITIONAL REMARKS (Include plugging procedure)**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jennifer T. Bechtel

TITLE Associate Analyst

SIGNATURE Jennifer T. Bechtel

DATE 1/12/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

CABINLAND 2-16B3

9. API NUMBER:

4301332914

10. FIELD AND POOL, OR WILDCAT:

ALTAMONT

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:

1099 18TH ST., STE 1900

DENVER

CO

80202

PHONE NUMBER:

(303) 291-6400

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 906' FNL, 1281' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 2S 3W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS APPROVAL TO PERFORATE AND FRAC THE WASATCH FORMATION (STAGE 4 OF THIS COMPLETION) FROM 10,536' - 11,024'. PLEASE SEE THE ATTACHED PROG.

COPY SENT TO OPERATOR  
DATE: 4/19/07  
BY: CJO

NAME (PLEASE PRINT) JENNIFER T. BECHTEL

TITLE ASSOCIATE ANALYST

SIGNATURE

DATE 1/19/2007

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

(See Instructions on Reverse Side)

DATE: 1/19/07

BY: [Signature]

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JAN 19 2007

DIV. OF OIL, GAS & MINING

# El Paso Production Company

## Completion Prognosis Cabinland 2-16B3 Stage #4

### Objective of Proposed Work:

Completion #4 of 4 of the Wasatch formation.

A total of 488 gross feet of pay has been selected for completion as indicated by open hole logs, mud logs and offset performance in the Wasatch formation.

The procedure below is written to perform necessary squeeze work prior to completing and flow testing the stage via tubing. Isolation is planned using composite bridge plugs. If long term flow testing is desired it will be achieved by running a wireline set tubing retrievable packer and producing up a 2-7/8" tubing string. Based on final rates, the four stages will be combined and produced as the well dictates.

### Current Status:

Well is currently on rod pump averaging 60 bopd, 84 mcfpd, 233 bwpd from lower Wasatch intervals. Cumulative production through December, 2006 is 10,807 bbls oil, 15,145 mcf gas, and 31,641 bbls water. A leak in the 7" casing between 8,595' and 8,626' was squeezed on 6/11/2006 with 150 sks cement. Squeeze successfully held 2,000 psi surface pressure for 30 minutes. Due to the squeeze on the 7" casing, stimulation work will be pumped via 3-1/2" workstring. Due to the failed primary cement job the following cement squeezes were performed prior to completions:

- a) 11,905' with 50 sks on 7/1/06
- b) 11,780' no squeeze; could not break down
- c) 11,690' with 100 sks on 9/1/06; CBL shows TOC @ 11,543'
- d) 11,480' with 100 sks on 9/4/06
- e) 11,120' with 100 sks on 9/7/06; CBL shows cement 10,650'-11,066'

The well was cleaned out to PBTD @ 13,255' on 9/24/06.

### Procedure

- 1) Set eight (8) clean 400 bbl frac tanks for stimulation work. Tanks are to be filled with 2% KCl water treated with biocide and scale inhibitor.
  - 2) Install pressure gauge in 9-5/8" x 7" annulus. Monitor for communication throughout the entire completion procedure.
  - 3) MIRU WO rig. Unload 1,000' 2-3/8", 4.6 ppf N-80 tubing. Pump heated water as needed to help unseat pump. POOH with rods and pump. ND wellhead. NU BOPE. All workover and completion fluids to contain scale inhibitor and bactericide.
  - 4) TOOH with 370 jts 2-7/8" tubing standing back.
-

#### **Cabinland 2-16B3 Completion Procedure Stage #4**

- 5) MU and TIH with 6" bit and 7" casing scraper, on 2-7/8 tubing to TOL @ 10,228'. TOOH.
- 6) MU and TIH with 4-1/8" bit, 5" casing scraper, two 3-1/8" drill collars, x-over sub, +/-1,000' of 2-3/8", tubing, x-over sub, and remaining 2-7/8 tubing to 11,050'. TOL @ 10,228'. TOOH.
- 7) RU wireline unit. RIH with 5" CBP and set @ 11,050'. Dump bail 10' of cement on top of CBP. Test CBP to 2,000 psi.

#### **Cement Squeeze:**

- 8) Test 5k lubricator to 5,000 psi with water. RIH and shoot 6 squeeze holes at 10,640' with 3-1/8" HSC, 22.7 gm charges, 3 jspf and 120° phasing. All perforations are to be correlated to Precision Energy Services Array Induction Shallow Focused Electric Log, Run #2 dated April 24, 2006. POOH. RIH with 5" CICR and set @ 10,590'. POOH and RD wireline.
- 9) TIH with 2-3/8" x 2-7/8" tubing spaced out to sting into CICR @ 10,590' (TOL @ 10,228'). Test annulus to 1,000 psi surface pressure. Establish injection rate and pressure into squeeze holes with 2% KCl water.
- 10) RU cementers. Mix and pump 75 sks Low Fluid Loss Class G cement at 15.6 ppg followed by 50 sks Class G cement w/ retarder as needed at 16.0 ppg. Total cement volume is minimum of 112 cuft. (Cement slurry tests based on 174°F @ 10,439'.) Sting out of CICR. Pull 4 jts of tubing and reverse tubing clean. TOOH.
- 11) TIH with 4-1/8" bit, 5" casing scraper, two 3-1/8" drill collars, x-over sub, +/- 1,000' of 2-3/8", 4.7#/ft N-80 tubing, and the remaining 2-7/8", 6.5 #/ft N-80 tubing and drill out CICR. Continue RIH to PBDT @ 11,050' and circulate clean. TOOH.
- 12) RU WL unit with 5k lubricator. Run CBL/VDL/GR/CCL log from 11,050' to top of 5" liner. Consult with Denver office on cement coverage. Correlate log to Precision Energy Services Array Induction Shallow Focused Electric Log, Run #2 dated April 24, 2006.
- 13) If cement coverage is adequate then fill hole with 2% KCl water and pressure test casing and squeeze holes to 1,000 psi. If squeeze holes test then prepare for Stage #4 frac. If squeeze holes do not test then consult with Denver office on possible squeeze.
- 14) If cement coverage is not adequate then prepare for additional squeeze work as per Denver office instruction.

#### **Frac Intervals (10,536' – 11,024'):**

- 15) RU wireline with 5K lubricator and test to 5,000 psi with water. RIH and shoot the following intervals of Stage # 4 with 3-1/8" HSC, 22.7 gm charges, 3 jspf and 120° phasing. All perforations are to be correlated to Precision Energy Services Array Induction Shallow Focused Electric Log, Run #2 dated April 24, 2006. Total footage to perforate is 37' in 27 intervals. Record any changes in fluid level or wellhead pressure while perforating. POOH.

## Cabinland 2-16B3 Completion Procedure Stage #4

### Perforations:

Perforations Selected from (Run #2) Precision Array Induction Shallow Focused Electric Log dated 24-April-2006  
 Jim Borer 12/22/2006  
 Cased Hole Perfs Selected from Weatherford Sector Bond Log Run #1 dated 04-July-2006  
 Devin Brown 12/26/2006

Open Hole		Cased Hole		Feet Perfs	# of Perfs
top	bottom	top	bottom	(ft)	(3 spf)
11023	11024	11022	11023	1	3
10986	10988	10985	10987	2	6
10966	10968	10965	10967	2	6
10927	10928	10926	10927	1	3
10882	10883	10881	10882	1	3
10865	10866	10864	10865	1	3
10830	10831	10829	10830	1	3
10821	10822	10820	10821	1	3
10794	10795	10793	10794	1	3
10788	10789	10787	10788	1	3
10775	10777	10774	10776	2	6
10750	10751	10749	10750	1	3
10744	10745	10743	10744	1	3
10732	10733	10731	10732	1	3
10708	10709	10707	10708	1	3
10699	10701	10698	10700	2	6
10636	10637	10635	10636	1	3
10631	10633	10630	10632	2	6
10624	10626	10623	10625	2	6
10620	10621	10619	10620	1	3
10599	10600	10598	10599	1	3
10594	10596	10593	10595	2	6
10588	10590	10587	10589	2	6
10580	10581	10579	10580	1	3
10573	10574	10572	10573	1	3
10559	10561	10558	10560	2	6
10536	10538	10535	10537	2	6
TOTALS				37	111

- 16) RIH with on/off tool, 7" wireline set tubing retrievable production packer (Baker Hornet 600-292), 3-1/2" x 6' pup joint, F nipple, 3-1/2" x 6' pup joint, R nipple, and wireline entry guide and set packer at 10,200'. Note TOL @ 10,228'. POOH. RD WL unit.
- 17) TIH with 3-1/2", 9.3 ppf P-110 workstring and latch onto 7" packer. Hydrotest tubing to 8,600 psi on TIH. Pressure test annulus to 1,000 psi.
- 18) Use rig pump to attempt to break down perforations with +/-50 bbls 2% KCl water. Record rate and pressure of breakdown and ISIP, 5, 10, and 15 minute pressures.
- 19) MIRU stimulation company and fracture stimulate Wasatch perfs @ 10,535'-11,023' as follows:
  - a) Base fluid to be 2% KCl water heated to 120° F. Estimated BHST = 178° F @ 10,780'.
  - b) All fluids to contain scale inhibitor and biocide.
  - c) Maximum allowable surface treating pressure is 8,600 psi.

### Cabinland 2-16B3 Completion Procedure Stage #4

- d) Spearhead 5,000 gals 15% HCl acid containing 165 Bio-Balls for diversion. Flush acid to bottom perf with 4,400 gallons linear gel water.
- e) Shut down for 60 minutes after flushing acid. Monitor and record pressure during shut-in.
- f) Pump main fracture treatment as follows:

#### TREATING SCHEDULE

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
Wellbore Fluid			Linear Gel	4257				
1	Main frac pad	43:39	XL Borate	55000	0.00	0.0	30.00	
2	Main frac slurry	60:06	XL Borate	20000	1.00	20.0	30.00	CarboProp-20/40
3	Main frac slurry	77:09	XL Borate	20000	2.00	40.0	30.00	CarboProp-20/40
4	Main frac slurry	89:29	XL Borate	14000	3.00	42.0	30.00	CarboProp-20/40
5	Main frac slurry	91:18	XL Borate	2000	4.00	8.0	30.00	CarboProp-20/40
6	Main frac flush	94:41	Linear Gel	4257	0.00	0.0	30.00	

Design clean volume (bbls)  
Design slurry volume (bbls)

2744.2  
2840.7

Design proppant pumped (klbs)

110.0

- 20) Flow test well recording hourly rates and pressures. After flow testing, consult with Denver office as to additional testing of this stage or isolation. If additional testing is requested via 2-7/8" tubing; proceed to step # 21. If no further flow testing is required then proceed to step # 24.
- 21) If additional flow testing up 2-7/8" tubing is required then rig up slickline and RIH to set blanking plug in bottom profile nipple. POOH and RD slickline. Release 3-1/2" tubing from 7" packer and TOOH laying down 3-1/2" tubing.
- 22) TIH with 2-7/8", N-80 tubing. Prior to latching onto On-Off tool, roll hole to clean 2% KCL water. Space out tubing for landing, latch onto On-Off tool. RU pump truck, test backside to 1,000 psi for 10 minutes. RD pump truck.
- 23) ND BOP's. NU wellhead and test with test plug. RU slickline and RIH and retrieve blanking plug. RD slickline. Flow test well. RDMO workover rig, release all rental equipment.
- 24) If Stage # 4 is not to be isolated then release 7" packer and TOOH with BHA laying down 3-1/2" workstring and BHA.
- 25) Drill out CBP at 11,050' using coiled tubing. Clean out to PBTD. Circulate hole clean. TOOH.
- 26) Run final production assembly, which will be based on well productivity.
- 27) Once production equipment has been run, release all rental equipment; RDMO WO rig; clean up location. Turn well over to pumper and turn to sales.



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
3. ADDRESS OF OPERATOR: <b>1099 18TH ST., STE 1900</b> CITY <b>DENVER</b> STATE <b>CO</b> ZIP <b>80202</b>		7. UNIT or CA AGREEMENT NAME:  
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>906' FNL, 1281' FEL</b>		8. WELL NAME and NUMBER: <b>CABINLAND 2-16B3</b>
5. PHONE NUMBER: <b>(303) 291-6400</b>		9. API NUMBER: <b>4301332914</b>
6. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>		10. COUNTY: <b>DUCHESNE</b>
7. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 16 2S 3W</b>		11. STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>2/21/2007</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE FOLLOWING WORK WAS PERFORMED ON THIS WELL FROM 1/23/2007 THROUGH 2/21/2007

TOOH WITH PROD TBG. RIH W/ 3-1/8" PERF GUN. SHOOT 6 SQUEEZE HOLES FROM 10640' - 10642', 3SPF, 120 DEG PHASING, 22.7 GRAM CHARGES. SET CMT RETAINER @ 10509'. PUMPED 250 GALS 15% HCL. SQUEEZED OFF HOLES AT 10640' - 10642' W/ 125 SX CMT. UNSTING FROM RETAINER. TAG CMT AT 10,585'. DRILLED 5' CMT TO CICR AT 10590'. DRILLED ON CICR AND CMT TO 10,644'. RIH AND TAG CMT @ 11,036' ON CBP @ 11,055', PRESSURE TEST WELL TO 2000 PSI. TAG CMT @ 11,040'.

PERFORATED FROM 10,572' - 11,022' WITH 3-1/8" PERF GUN, 3 SPF, 120 DEGREE PHASING, 22.7 GRAM TOTAL 33', 99 HOLES. PUMP 5000 GAL OF 15% HCL ACID W/ 165 BIO BALLS @ 14BPM, 8100 PSI. ISIP 4760 PSI. 5 MIN SIP 4612 PSI. 10 MIN SIP 4528 PSI. 15 MIN SIP 4409 PSI. SURGE BALLS. PUMPED 59,589# CARBO PROP, 20,000# DURING STAGE 1 AND 39,589# DURING STAGE 2.

WELL IS FLOWING.

NAME (PLEASE PRINT) <u>JENNIFER T. BECHTEL</u>	TITLE <u>ASSOCIATE ANALYST</u>
SIGNATURE <u><i>Jennifer T. Bechtel</i></u>	DATE <u>2/23/07</u>

(This space for State use only)

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**MAR 01 2007**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

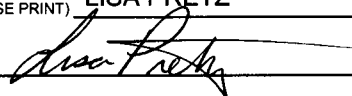
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>	8. WELL NAME and NUMBER: <b>CABINLAND 2-16B3</b>
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		9. API NUMBER: <b>4301332914</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: 906' FNL, 1281' FEL  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 2S 3W		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>  COUNTY: DUCHESNE  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>3/30/2007</b>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE FOLLOWING WORK WAS CONTINUED ON THIS WELL FROM 2/22/2007 THROUGH 3/30/2007

TAGGED PBTD @ 13,249'. RIH AND SET PKR @ 13,345'. RIH W/ 2-7/8" TBG. SET TAC @ 9890' W/ 22000# TENSION. EOT @ 10,211'. RIH W/ RODS. STROKE AND P-TEST TO 1000 PSI, OK. RETURN WELL TO PRODUCTION.

NAME (PLEASE PRINT) <b>LISA PRETZ</b>	TITLE <b>ENGINEERING TECH</b>
SIGNATURE 	DATE <b>4/25/2007</b>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> CABINLAND 2-16B3
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0906 FNL 1281 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 16 Township: 02.0S Range: 03.0W Meridian: U		<b>9. API NUMBER:</b> 43013329140000
<b>PHONE NUMBER:</b> 713 420-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/23/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b> </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> El Paso plans to perform a frac acid job. Please see attached procedure for detail.		
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 10/12/2011 <b>By:</b> <u>Derek Duff</u>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez		<b>PHONE NUMBER</b> 713 420-5038
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Regulatory Analyst
<b>DATE</b> 10/5/2011		

## Cabinland 2-16B3 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Acidize existing perforations (10,535'-13,264') with 75,000 gal of 15% HCL in four separate stages, isolating each stage with retrievable plug and packer
- RIH w/ BHA, tubing, new pump, and rods.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

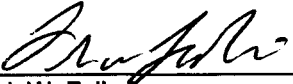
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

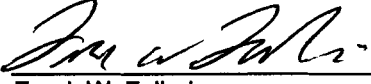
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

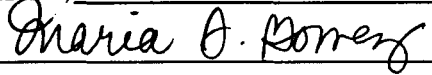
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

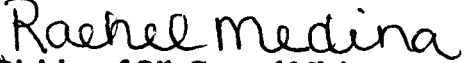
NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	



JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CABINLAND 2-16B3	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013329140000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0906 FNL 1281 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>2/4/2013</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set Plug"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to set plug @ ~12000' with 10' of cement on top and frac acid  
 10535' - 12000' as per attached procedure.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 January 30, 2013

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 1/29/2013



## **Cabinland 2-16B3 Summary Procedure**

- POOH w/tubing & Rods
- Circulate & Clean wellbore
- RIH w/CIBP to 12,000', Set CIBP w/10' cement on top
- RIH with 7" packer on 3 ½" tubing
- Acidize perms at 10,535' –12,000' w/90,000 gals of 15% HCL, POOH
- Leave CIBP @ 12,000' in well, Circulate wellbore clean
- RIH w/pump & rods on 2 7/8" production tubing
- RDMO, Clean location and resume production

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CABINLAND 2-16B3	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013329140000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0906 FNL 1281 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 16 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/9/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set Plug"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CIBP @ 12006' with 10' of cement on top. Acidized 10535' - 11996'  
with 90000 gallons of 15% HCL acid.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 March 21, 2013

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 3/19/2013

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> CABINLAND 2-16B3
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0906 FNL 1281 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 16 Township: 02.0S Range: 03.0W Meridian: U		<b>9. API NUMBER:</b> 43013329140000
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>7/11/2014</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Set CIBP @ 10520' with cement. Perforated casing 10500'-10505'. Cement retainer @ 10490'. Squeeze perms with 350 sx class G through retainer. Perforate 10297' - 10481' and acidize with 15000 gal. See attached for details.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
July 07, 2014

Date: \_\_\_\_\_

By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/4/2014	

## *Cabinland 2-16B3 Summary Procedure*

- POOH w/ tubing & rods
- Circulate & Clean wellbore
- Set CIBP @ 10,520' cement on top
- Perforate casing from 10,500' – 10,505'
- Set cement retainer at 10,490'
- Squeeze perfs w/350sx Class "G" cement thru retainer
- Leave retainer & cement, test squeeze to 1,000#
- Perf UW from 10,297' – 10,481' w/3SPF
- Acidize perforations with 15,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods, leaving CIBP @ 10,490'
- Clean location and resume production



# Proposed Pumping Schematic as of June 19, 2014

Company Name: **EP Energy**  
 Well Name: **Cabinland 2-16B3**  
 Field, County, State: **Altamont - Bluebell, Duchesne, Utah**  
 Surface Location: **Lat: 40° 18' 48.3474"N Long: 110° 13' 20.8194"W**  
 Producing Zone(s): **Wasatch**

Last Updated: **June 19, 2014**  
 By: **P Schmeltz**  
 TD: **13300'**  
 BHL: \_\_\_\_\_  
 Elevation: \_\_\_\_\_

**306 jts 2-7/8" 6.5# N-80 8rd Tubing**

**9-5/8" 40# J-55 @ 2,505' MD**

## **ROD DETAIL**

1-1/2" x 40' Polished Rod  
 112 (2,800') - 1" EL Rods  
 112 (2,800') - 7/8" EL Rods  
 160 (4,000') - 3/4" EL Rods  
 18 (450') - 1 1/2" Sinkers "K" Bars  
 2-1/2" x 1-1/2" x 36' Insert Pump

**Tubing Anchor @ 9,925'**  
**4 jts 2-7/8" 6.5# N-80 8rd tubing**  
**Seating Nipple @ 10,050'**  
**2' x 2-7/8" Pup Joint**  
**5-1/2" x 33' PBGA**  
**2 jts 2-7/8" Mud Anchor**  
**5-3/4" No-Go/Solid Plug**  
**EOT @ 10,150'**

**TOL @ 10,228'**

**7" 29# HCP-110 LT&C @ 10,492' MD**  
**Drift I.D. - 6.059"**

**Recom Perfs - Jun '14**  
 10,297' - 10,481' (23'/69 holes)  
 7,500 gals 15% HCL  
**Recom Perfs - Feb '07**  
 10,535' - 11,023' (41'/123 holes)  
 5,000 gals 15% HCL + 59,600# 20/40  
**90,000 gal Frac Acid Stim - Feb '13**  
**Stim Treatment - Apr '08**  
 840 Gals Diesel + 4,000 Gals 15% HCL  
**Stage 3 Perfs - Sep '06**  
 11,086' - 11,724' (116'/348 holes)  
 5,000 gals 15% HCL + 85,000# 20/40  
**Stage 2 Perfs - Jul '06**  
 11,837' - 12,530' (162'/486 holes)  
 4,000 Gals 15% HCL + 74,000# 30/50  
**Stage 1 Perfs - Jun '06**  
 12,644' - 13,198' (128'/378 holes)  
 5,525 Gals 15% HCL + 86,000# 30/50

**Good Bond - 11,720' - 12,010'**

**CIBP @ 12,006' w/10' Cement - Feb '13**

**5" 18# P-110 @ 13,298' MD**  
**Drift ID 4.151"**

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<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> CABINLAND 2-16B3			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0906 FNL 1281 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 16 Township: 02.0S Range: 03.0W Meridian: U		<b>9. API NUMBER:</b> 43013329140000			
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT			
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>7/29/2015</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input type="text" value="Drill Out Plug"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Drill Out Plug"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EP plans to drill out plug @ 12006' and lower pump.					
<p style="color: red; font-weight: bold;">             Approved by the              July 29, 2015              Oil, Gas and Mining           </p> <p style="color: red; font-weight: bold;">             Date: _____              By: <u>Derek Duff</u> </p>					
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez		<b>PHONE NUMBER</b> 713 997-5038			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Principal Regulatory Analyst			
<b>DATE</b> 7/29/2015					

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> CABINLAND 2-16B3
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0906 FNL 1281 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 16 Township: 02.0S Range: 03.0W Meridian: U		<b>9. API NUMBER:</b> 43013329140000
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/7/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/> DO	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Drilled out plug @ 12115'. See attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> September 08, 2015		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/4/2015	

## CENTRAL DIVISION

ALTAMONT FIELD  
CABINLAND 2-16B3  
CABINLAND 2-16B3  
WORKOVER LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.



## 1 General

### 1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

### 1.2 Well Information

Well	CABINLAND 2-16B3		
Project	ALTAMONT FIELD	Site	CABINLAND 2-16B3
Rig Name/No.	WWS/1	Event	WORKOVER LAND
Start date	7/29/2015	End date	8/8/2015
Spud Date/Time	3/7/2006	UWI	016-002-S 003-W 30
Active datum	KB @5,969.0ft (above Mean Sea Level)		
Afe No./Description	165213/54607 / CABINLAND #2-16B3		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
7/30/2015	11:00 14:30	3.50	MIRU	01		P		ROAD RIG FROM 1-8C4 TO 2-16B3, SLIDE ROTA FLEX BACK, MIRU RIG & HOT OILER, PUMP 60 BBLS DOWN CSG, BLED OFF TBG
	14:30 15:30	1.00	PRDHEQ	39		P		L/D POLISH ROD & SUBS, POOH W/ 113-1" RODS & PARTED 7/8" BOX ON THE BOTTOM OF 91st 7/8" EL ROD ( 5/06 ) @ 5100'
	15:30 17:00	1.50	PRDHEQ	39		P		M/U FISHING TOOL, RIH W/ 2 1/2" O'BANNON BARREL W/ 1 13/16 O.S. & RODS, FISH RODS, UNSEAT PUMP, L/D 5-1" RODS, P/U POLISH ROD.
	17:00 18:00	1.00	PRDHEQ	06		P		R/U HOT OILER TO TBG, FLUSH RODS W/ 60 BBLS 2% KCL, SECURE WELL, SDFD
7/31/2015	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA ON N/U BOPS
	7:00 10:00	3.00	PRDHEQ	39		P		POOH W/ 113-1", 115-7/8", 159-3/4" EL RODS, L/D 10-7/8" ACROSS PART, 10-1 1/2" K-BARS & 2 1/2" X 1 3/4" X 36' PUMP, X-O TO TBG EQUIPMENT.
	10:00 13:00	3.00	PRDHEQ	16		P		N/D W.H, N/U 10K X 5K SPOOL & 5K BOPS, R/U WORK FLOOR & TONGS
	13:00 18:00	5.00	PRDHEQ	39		P		RELEASE 7" TAC, POOH W/ 317 JTS 2 7/8" TBG, 7" TAC, 4 JTS 2 7/8" TBG, L/D 4' X 2 7/8" SUB, 2 7/8" PSN, 2' X 2 7/8" SUB, 4 1/2" PBGA, 2 JTS 2 7/8", 5 3/4' NO/GO & 2 7/8" SOLID PLUG, SECURE WELL, X-O TO 2 3/8" TBG EQUIPMENT, GET READY TO P/U 2 3/8" TBG, SDFD, A WHITE LAYER OF SCALE STARTED ON BTM JT AND ALL BHA.
8/1/2015	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA ON PICKING UP TUBING
	7:00 13:00	6.00	PRDHEQ	39		P		P/U & RIH W/ 4 1/8" BIT, BIT SUB & 102 JTS 2 3/8" TBG, RUN & TALLEY 230 JTS 2 7/8" OUT OF DERRICK TO TOP PERF, EOT @ 10,485', SECURE WELL, R/U PUMP & PUMP LINES, GET READY TO DRILL UP PLUG ON MONDAY, SDFD
8/4/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, POWER SWIVEL CONNECTIONS 50# SITP & FCP, BLEED OFF
	7:30 9:30	2.00	WOR	39		P		EOT @ 10485', RIH W/ 48 JTS 2 7/8" N-80 TBG, TAG @ 11981' SLMD, ON JT 278 R/U POWER SWIVEL

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	9:30 11:30	2.00	WOR	06		P		R/U TO CSG, BRK CIRC REV W/ RIG PUMP & HOT OILER, PUMPING 6 BBLS MIN, W/ 420 BBLS 2% KCL, RETURNING 3 BBLS MIN, CIRC GAS & OIL OUT OF WELL
	11:30 17:00	5.50	WOR	40		P		D/O 24' FILL 10' CMT, D/O CIBP @ 12115' CIRC CLEAN W/ 150 BBLS, SWIVEL IN 2 JTS 2 7/8" N-80 TBG, FREE, L/D 3 JTS 2 7/8" N-80 WORKK STRING
	17:00 18:00	1.00	WOR	39		P		R/D POWER SWIVEL RIH W/ 46 JTS 2 7/8" N-80 TBG, TAG @ 13100' SLMD, POOH W/ 94 JTS 2 7/8" N-80 TBG ABOVE LINER TOP, EOT @ 10173'. PIPE RAMS SHUT & LOCKED, TBG SHUT IN, CSG TO SALES, SDFN.  2% KCL PUMPED = 1700 BBLS DIESEL USED = 140 GAL PROPANE USED = 0
8/5/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, L/D TBG W/ HYDRALIC CATWALK. TBG & CSG ON VACUUM
	7:30 14:30	7.00	WOR	39		P		EOT @ 10173', POOH L/D 100 JTS 2 7/8" N-80 TBG, TIH & L/D 100 JTS 2 7/8" N-80 TBG, CONT L/D TBG W/ 120 JTS 2 7/8" N-80 TBG, 2 7/8" X 2 3/8" EUE X/O SUB, 50 JTS 2 3/8" N-80 TBG, STAND BACK 52 JTS 2 3/8" L-80 TBG, L/D BIT & BIT SUB.
	14:30 15:30	1.00	WOR	18		P		UNLOAD & TALLY TBG
	15:30 18:00	2.50	WOR	39		P		P/U & RIH W/ 2 3/8" BULL PLUG, 2 JTS 2 3/8" N-80 TBG, 2 3/8" #1 CAVINS DESANDER, 4'-2 3/8" N-80 TBG SUB, 2 3/8" SEAT NIPPLE, 4'-2 3/8" N-80 TBG SUB, 4 JTS 2 3/8" N-80 TBG, 5" TAC, 46 JTS 2 3/8" N-80 TBG, 2 7/8" X 2 3/8" EUE X/O SUB, 50 JTS 2 7/8" L-80 TBG YELLOW BAND TBG, ( 2 7/8" TBG INSPECTED & TESTED BY TUBOSCOPE ) , EOT @ 3330' PIPE RAMS SHUT & LOCKED, TBG SHUT IN, CSG TO SALES, SDFN  2% KCL PUMPED = 200 BBLS DIESEL USED = 88 GAL PROPANE USED = 200 GAL
8/7/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, P/U TBG W/ HYDRALIC CATWALK 50# SITP & FCP, BLEED OFF
	7:30 12:00	4.50	WOR	39		P		EOT @ 3330', P/U 259 JTS 2 7/8" L-80 YELLOW BAND TBG, P/U 6' TBG SUB & HANGER, SET TAC @ 11478' W/ 25K TENSION, LAND TBG ON HANGER.
	12:00 14:00	2.00	WOR	16		P		R/D FLOOR & TBG EQUIP, N/D BOPS, UNLAND TBGREMOVE TBG SUB, RELAND TBG, N/U WH.
	14:00 15:00	1.00	WOR	18		P		HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR. X/O TO ROD EQUIP
	15:00 18:00	3.00	WOR	39		P		P/U & PRIME WALS 2" X 1 1/4" X 36' RXBC PUMP, RIH W/ 7-1 1/2" K-BARS 204-3/4" EL RODS, 141 W/G, 63 W/ SHG NEW 102-7/8" EL RODS, TOP 18 NEW, EOR @ 7850' P/U POLISH ROD, SECORE WELL, TBG SHUT IN CSG TO SALES, SDFN.  2% KCL PUMPED = 150 BBLS DIESEL USED = 84 GAL PROPANE USED = 65 GAL
8/8/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, TIH W/ RODS 50# SITP & FCP, BLEED OFF

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 9:00	1.50	WOR	39		P		EOR @ 7850' RIH P/U 20-7/8" NEW EL RODS W/G,( 122-7/8" TOTAL, 102-1" EL RODS, P/U 13-1" NEW EL RODS SLK, SEAT, SPACE W/ 1" EL PONY RODS = 1-2' P/U NEW 1 1/2" X 36' POLISH ROD HANG OFF
	9:00 9:30	0.50	WOR	18		P		HOT OILER FILL TBG W/ 40 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000#, GOOD TEST, PSI TEST CV TO 1000#, GOOD, PUMP 10 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE.
	9:30 11:00	1.50	RDMO	09		P		RDMO, SLIDE ROTAFLEX IN, START UNIT, CHECK PUMP, NO TAG, GOOD PUMP ACTION, TWOTO. CLEAN LOCATION, SDFN.  2% KCL PUMPED = 100 BBLS DIESEL USED = 32 GAL PROPANE USED = 50 GAL

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2	Summary.....	1
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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> CABINLAND 2-16B3
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0906 FNL 1281 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 16 Township: 02.0S Range: 03.0W Meridian: U		<b>9. API NUMBER:</b> 43013329140000
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>1/4/2016</b>	<input checked="" type="checkbox"/> <b>ACIDIZE</b>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>
	<input type="checkbox"/> <b>CHANGE TUBING</b>
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>
	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>
	<input type="checkbox"/> <b>DEEPEN</b>
	<input type="checkbox"/> <b>FRACTURE TREAT</b>
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>
	<input type="checkbox"/> <b>PLUG BACK</b>
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>
	<input type="checkbox"/> <b>TUBING REPAIR</b>
	<input type="checkbox"/> <b>VENT OR FLARE</b>
	<input type="checkbox"/> <b>WATER DISPOSAL</b>
	<input type="checkbox"/> <b>WATER SHUTOFF</b>
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>
	<input type="checkbox"/> <b>APD EXTENSION</b>
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>
	<input type="checkbox"/> <b>OTHER:</b> <span style="border: 1px solid black; display: inline-block; width: 150px; height: 1.2em; vertical-align: middle;"></span>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to acidize with 37500 gals 15% HCL. See attached for details.

**Approved by the**  
**December 30, 2015**  
**Oil, Gas and Mining**

Date: \_\_\_\_\_

By: 

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/29/2015	

## **Cabinland 2-16B3 Frac Acid Summary Prog**

- POOH w/ pump, rods & tubing
- Circulate & Clean wellbore
- Acidize perfs at 10,535'-12,000' w/ 37,500 gals of 15% HCL in 5 stages.
- Circulate wellbore clean
- RIH w/ 2-3/8"x 2 7/8" production tubing & BHA and pump & rods in optimized set up.
- RDMO, Clean location and resume production

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>1/11/2016</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EP may acidize with 7500 gals 15% HCL when performing routine ops.

Approved by the  
 January 11, 2016  
 Oil, Gas and Mining

Date: \_\_\_\_\_

By: Derek Duff

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/11/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> CABINLAND 2-16B3
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0906 FNL 1281 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 16 Township: 02.0S Range: 03.0W Meridian: U		<b>9. API NUMBER:</b> 43013329140000
<b>PHONE NUMBER:</b> 713 997-5138 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/10/2017  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION           OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. • POOH with rods & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing. • Set 15M CBP for 5" 18# casing @ 10,295' and dump bail 15' cmt on top of plug. • Stage 1: o Perforate new LGR interval from 9,790' - 9,836'. o Acid Frac Perforations with 7,000 gals 15% HCl acid (Stage 1 Recom). • Stage 2: o RIH with 7" CBP & set @ 9,381'. o Perforate new LGR interval from 9,276' - 9,366'. o Acid Frac Perforations with 12,000 gals 15% HCl acid (Stage 2 Recom). • Stage 3: o RIH with 7" CBP & set @ 8,239'. o Perforate new LGR interval from 9,113' - 9,224'. o Acid Frac Perforations with 13,000 gals 15% HCl acid (Stage 3 Recom). • Clean out well drilling up (2) 7" CBPs leaving (1) 5" 15M CBP @ 10,295'. Top perf BELOW plugs @ 10,535'. • RIH w/ production tubing, pump, and rods. • Clean location and resume production.		
<b>NAME (PLEASE PRINT)</b> Erik Hauser		<b>PHONE NUMBER</b> 713 997-6717
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr EHS Specialist
<b>DATE</b> 12/19/2016		<div style="text-align: right;"> <b>Approved by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b>   <b>Date:</b> _____  <b>By:</b> </div>



## *Cabinland 2-16 B3 Recom Summary Procedure*

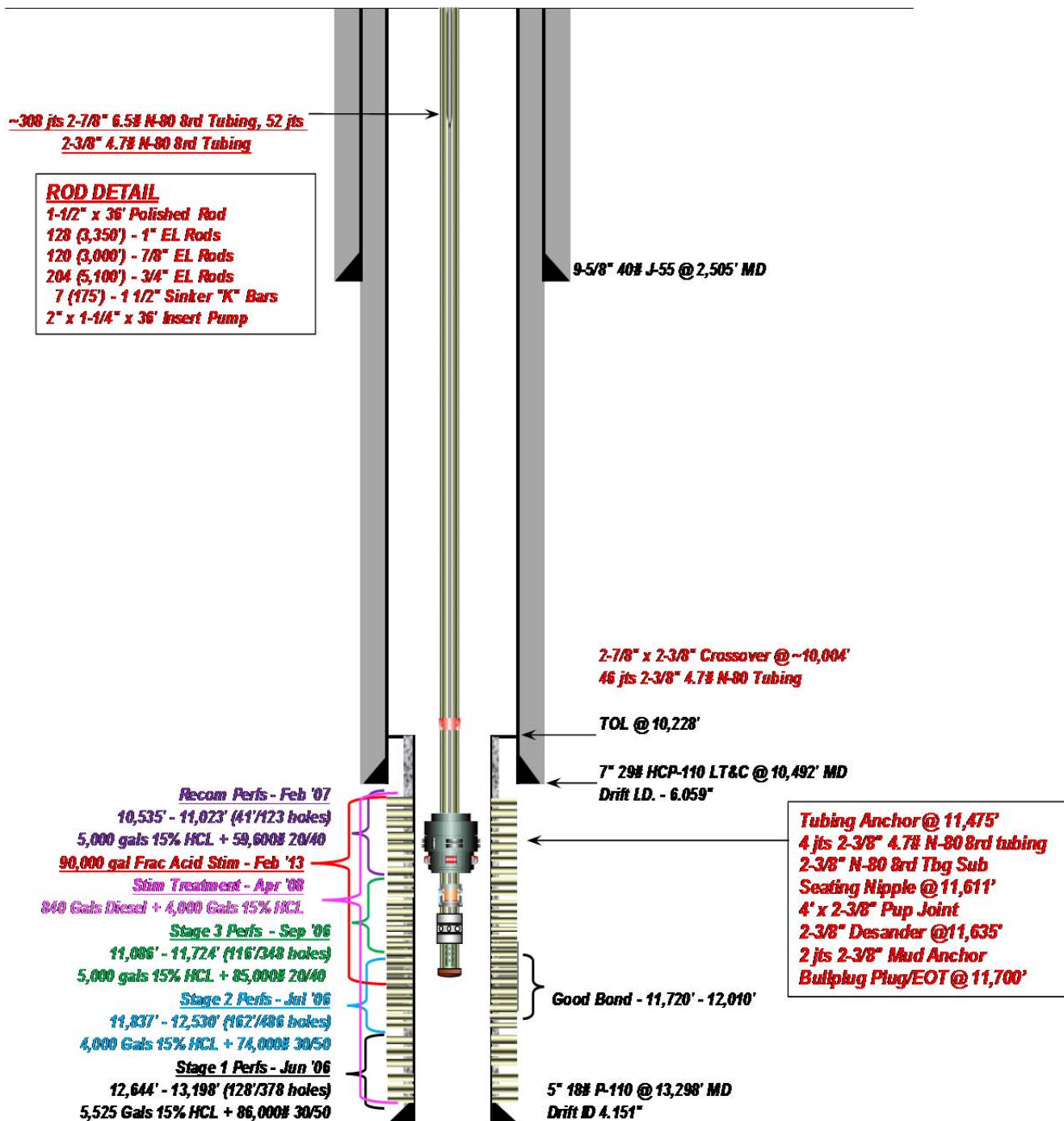
- POOH with rods & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing.
- Set 15M CBP for 5" 18# casing @ 10,295' and dump bail 15' cmt on top of plug.
- Stage 1:
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- Clean out well drilling up (2) 7" CBPs leaving (1) 5" 15M CBP @ 10,295'. Top perf BELOW plugs @ 10,535'.
- RIH w/ production tubing, pump, and rods.
- Clean location and resume production.

# EP ENERGY

## Proposed Pumping Schematic

Company Name: **EP Energy**  
 Well Name: **Cabinland 2-16B3**  
 Field, County, State: **Altamont - Bluebell, Duchesne, Utah**  
 Surface Location: **Lat: 40° 18' 48.3474"N Long: 110° 13' 20.8194"W**  
 Producing Zone(s): **Wasatch**

Last Updated: **December 12, 2016**  
 By: **R Fondren**  
 TD: **13,300'**  
 BHL:  
 Elevation:

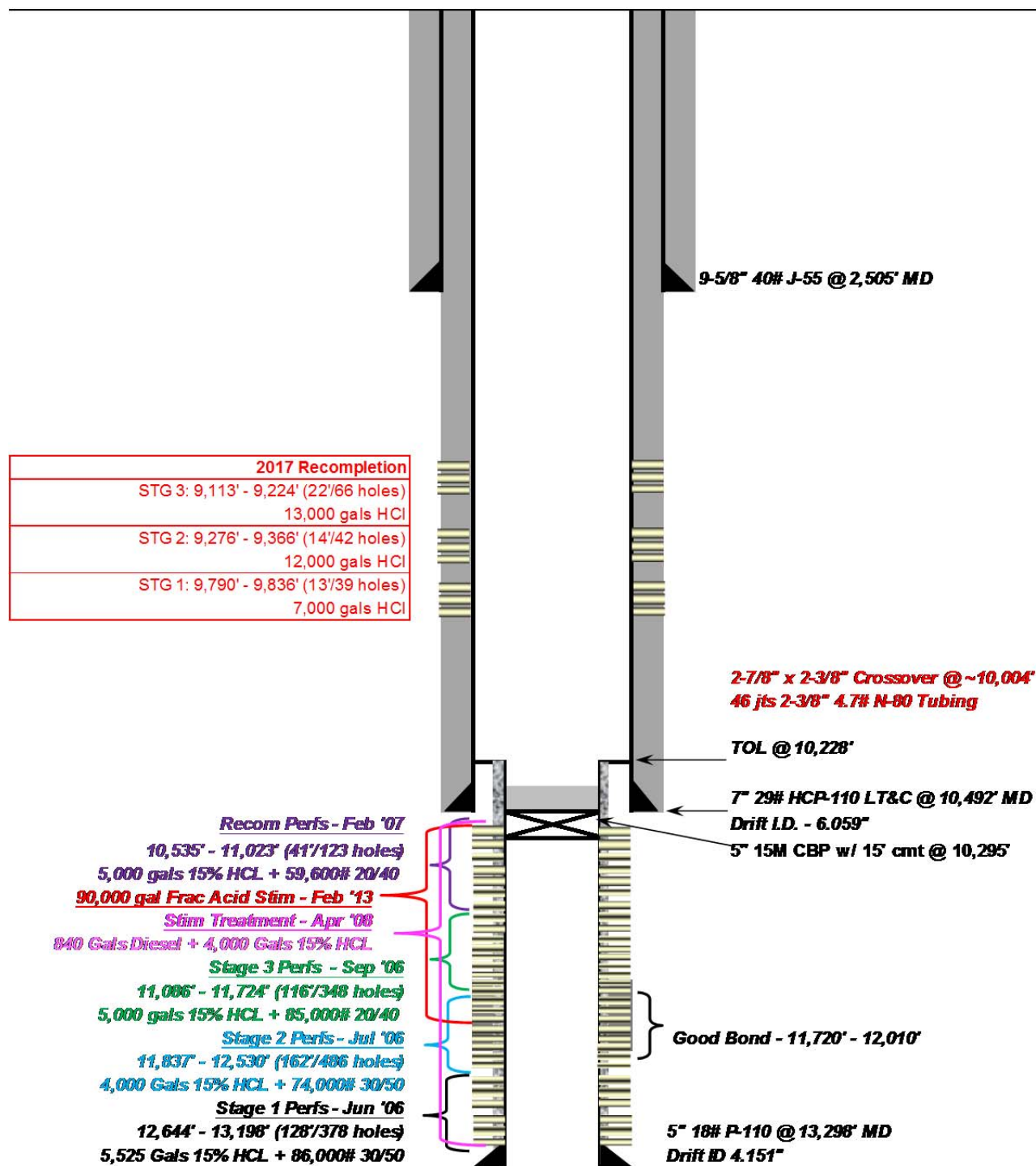


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<div style="text-align: right;"> <b>Approved by the</b>  <b>January 04, 2017</b>  <b>Oil, Gas and Mining</b>   <b>Date:</b> _____  <b>By:</b> <u>Derek Duff</u> </div>		
<b>NAME (PLEASE PRINT)</b> Erik Hauser	<b>PHONE NUMBER</b> 713 997-6717	<b>TITLE</b> Sr EHS Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/13/2016	

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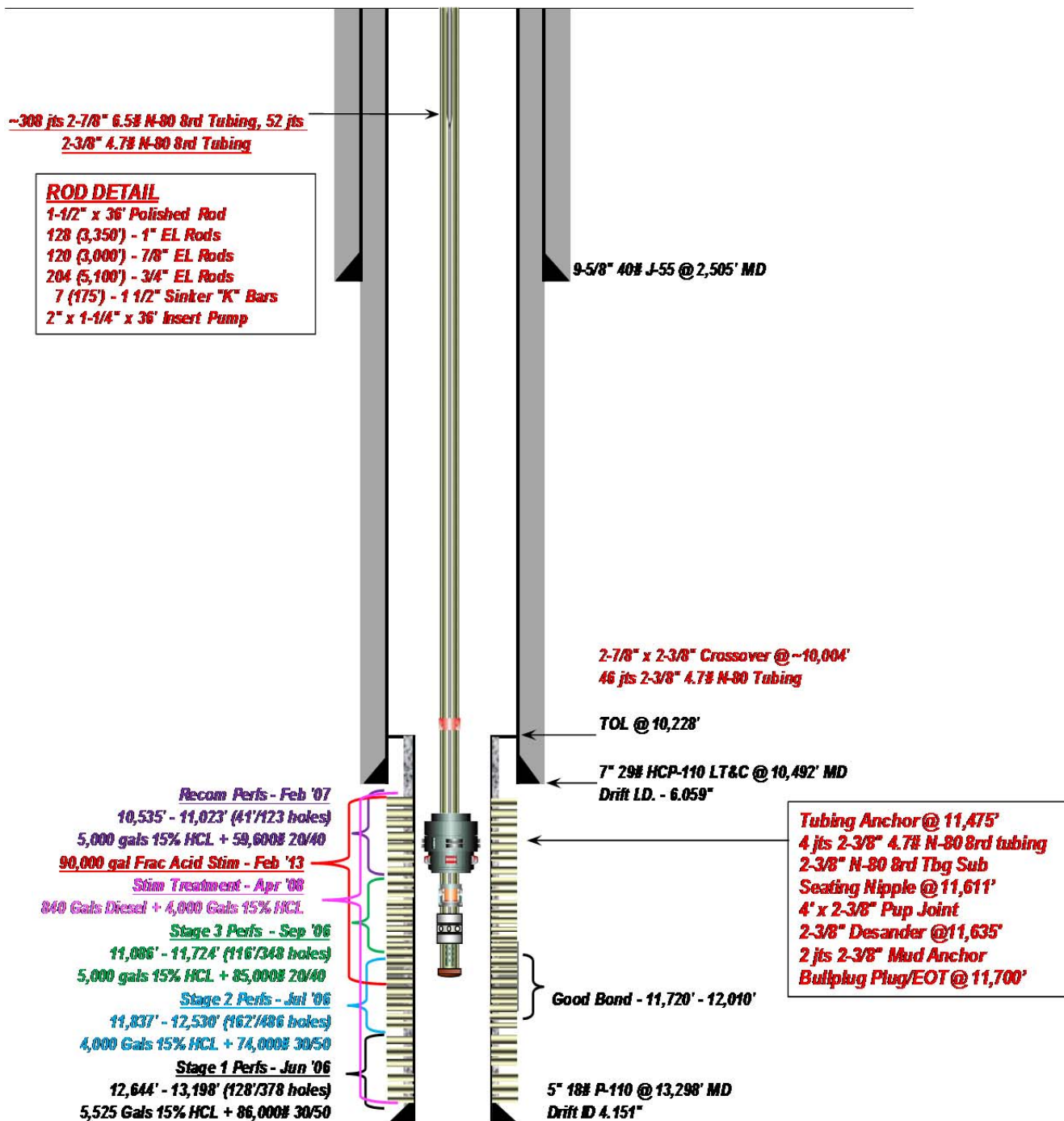
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